



**BUREAU OF AIR MANAGEMENT
NEW SOURCE REVIEW PERMIT
TO CONSTRUCT AND OPERATE A STATIONARY SOURCE**

Issued pursuant to Title 22a of the Connecticut General Statutes (CGS) and Section 22a-174-3a of the Regulations of Connecticut State Agencies (RCSA).

Owner/Operator	MPH AL Pierce, LLC
Address	195 East Street, Wallingford, CT 06492
Equipment Location	Alfred L. Pierce Generating Station 195 East Street, Wallingford, CT 06492
Equipment Description	Power Generation Facility Consisting of a General Electric 7EA Combustion Turbine Generator Set, 84 Megawatts
Town-Permit Numbers	189-0234
Premises Number	114
Stack Number	7
Modification Issue Date	March 27, 2023
Prior Permit Issue Date	12/28/06 (Original Permit) 1/15/10 (Minor Modification) 1/30/15 (Minor Modification) 4/4/22 (Transfer)
Expiration Date	None

A handwritten signature in blue ink that reads "Paul E. Farrel" over "for" and "Katherine S. Dykes".

Katherine S. Dykes
Commissioner

March 27, 2023

Date

This permit specifies necessary terms and conditions for the operation of this equipment to comply with state and federal air quality standards. The Permittee shall at all times comply with the terms and conditions stated herein.

PART I. DESIGN SPECIFICATIONS

A. General Description

The Alfred L. Pierce Generating Station (Pierce Station) provides quick-start peaking power for the local electrical grid. Electric power is provided through a combination of existing and new transmission systems. The General Electric 7EA combustion gas turbine generator set is a simple cycle turbine and has a nominal electrical output of 84 Megawatts (MW). The turbine operates with natural gas as its primary fuel and distillate oil as its secondary fuel. The facility has auxiliary systems consisting of turbine lubricating oil, water treatment, a continuous emission monitoring system, electrical transformers, and distillate oil and natural gas distribution systems. Emissions exit a 125 foot painted steel exhaust stack adjacent to the turbine.

The turbine is subject to 40 CFR Part 60 Subpart KKKK (Standards of Performance for Stationary Combustion Turbines) because it has a heat input at peak load greater than 10 MMBTU/hr. The turbine is also subject to the sulfur oxide (SO_x) and nitrogen oxide (NO_x) emission limitations in RCSA §§22a-174-19a, -22e, and -22c. The turbine is a Clean Air Interstate Rule (CAIR) NO_x Ozone season unit and therefore is subject to RCSA §22a-174-22c.

B. Equipment Design Specifications

1. Turbine
 - a. Maximum Fuel Firing Rates: 1.13 MMft³/hr (Natural Gas) at 0°F and 9,061 gal/hr (Distillate Oil) at 0°F
 - b. Maximum Gross Heat Input (MMBTU/hr): 1,153 (Natural Gas) and 1,215 (Distillate Oil)
 - c. Nominal Electrical Output (MW): 84

C. Stack Parameters

1. Minimum Stack Height (ft): 125
2. Minimum Exhaust Gas Flow Rate at 100% load, -5°F (acf m): 1,643,438 (Natural Gas) and 1,677,405 (Distillate Oil)
3. Minimum Stack Exit Temperature at 100% load, -5°F (°F): 951
4. Minimum Distance from Stack to Property Line (ft): 280

PART II. OPERATIONAL CONDITIONS

A. Turbine

1. Fuel Types: Natural Gas and Distillate Oil
2. Maximum Fuel Consumption over any Consecutive 12 Month Period: 525 MMft³ (Natural Gas) and 1340 Mgal (Distillate Oil)
3. Maximum Distillate Fuel Oil Sulfur Content (% by weight, dry basis): 0.0015

4. From May 1 through September 30 of each calendar year, the turbine may only be fueled by ultra-low sulfur (ULSD) distillate diesel fuel oil when:
 - a. the interruptible natural gas supply to the premises is curtailed;
 - b. there is an unscheduled failure of the equipment required to allow the premises to utilize natural gas;
 - c. the premises is commissioning or testing the oil firing capability of the turbine;
 - d. there is routine maintenance of any equipment required to allow the premises to utilize natural gas or ULSD; or
 - e. as required, periodically maintain an appropriate turnover of the on-site fuel oil inventory as recommended by the fuel storage manufacturer or as otherwise required by good engineering judgement.
5. For calendar months other than May 1 through September 30, the turbine may only be fueled by ultra-low sulfur (ULSD) distillate diesel fuel oil when:
 - a. The interruptible natural gas supply to the premises is curtailed;
 - b. There is an unscheduled failure of the equipment required to allow the premises to utilize natural gas;
 - c. The premises is commissioning or testing the oil firing capability of the turbine;
 - d. There is routine maintenance of any equipment required to allow the premises to utilize natural gas or ULSD;
 - e. The Independent System Operator of New England (ISO-NE), or local control center (LCC), implements ISO Operating Procedure No. 4 Action 1 or higher and the facility has not pre-purchased, or is unable to acquire, natural gas in the quantities required to respond timely to such action;
 - f. The natural gas pipeline issues an Operational Flow Order ("OFO") because of a short position in the gas supply or some other system condition that would impact operational integrity; or
 - g. As required, periodically maintain an appropriate turnover of the on-site fuel oil inventory as recommended by the fuel storage manufacturer or as otherwise required by good utility practice.
5. The Permittee shall immediately institute shutdown of the turbine in the event of a malfunction that results in an exceedance of any permit condition and cannot be corrected within three hours.

PART III. ALLOWABLE EMISSION LIMITS

The Permittee shall not cause or allow this equipment to exceed the emission limits stated herein at any time, as determined in accordance with the applicable averaging periods defined in Part IV.A.1 of this permit or as specified in an approved stack test protocol.

An exceedance of either (i) the emission limits in the tables below, or (ii) the emissions limits developed for this permit due to an emergency, malfunction, or cleaning shall not be deemed a "Federally Permitted Release," as that term is used in 42 U.S.C. 9601(10).

Startup shall be defined as that period of time from initiation of combustion firing until the unit reaches steady state operation.

Shutdown shall be defined as that period of time from the initial lowering of turbine output until the point at which the combustion process has stopped.

Malfunction means any sudden, infrequent, and not reasonably preventable failure of air pollution control equipment, process equipment, or a process to operate in a normal or usual manner. Failures that are

caused in part by poor maintenance, careless operation, or any other preventable upset condition or careless operation are not malfunctions. [RCSA §22a-174-1(66) and 40 CFR §60.2]

Emergency shall be defined as any situation arising from sudden and reasonably unforeseeable events beyond the control of this source, including acts of God, which would require immediate corrective action to restore normal operation, and that causes the source to exceed a technology based limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operations, operator error or decision to keep operating despite knowledge of these things.

A. Steady State (50%-100% Load)

1. Criteria Pollutants

a. Natural Gas

Pollutant	lb/hr	ppmvd @ 15% O₂
PM/PM ₁₀ *	10.20	
SO ₂	1.98	
NOx	38.75	9
VOC	2.24	
CO	64.24	

* Filterable plus condensable

- i. Phase 1 (6/1/18-5/31/23), the Permittee shall not exceed the following NO_x emission limits when operating on natural gas: [RCSA §§22a-174-22e(d)(4)(A) and (B) and -22e(d)(16)]
 - (A) 55 ppmvd @ 15% O₂ (24 hour rolling average)
 - (B) 50 ppmvd @ 15% O₂ or 0.18 lb/MMBtu (ozone season average: May 1 - September 30)
 - (C) 0.15 lb/MMBtu (non-ozone season average: October 1-April 30)
- ii. Phase 2 (on or after 6/1/23), the Permittee shall not exceed the following NO_x emission limits when operating on natural gas: 40 ppmvd @ 15% O₂ (24 hour daily block average). [RCSA §§22a-174-22e(d)(4)(C) and -22e(d)(16)]

b. Distillate Oil

Pollutant	lb/hr	ppmvd @ 15% O₂
PM/PM ₁₀ *	20.73	
SO ₂	1.91	
NOx	206.30	42
VOC	2.28	
CO	52.87	

* Filterable plus condensable

- i. Phase 1 (6/1/18-5/31/23), the Permittee shall not exceed the following NO_x emission limits when operating on distillate oil:
 [RCSA §§22a-174-22e(d)(4)(A) and (B) and -22e(d)(16)]
 - (A) 75 ppmvd @ 15% O₂ (24 hour rolling average)
 - (B) 50 ppmvd @ 15% O₂ or 0.19 lb/MMBtu (ozone season average: May 1 - September 30)
 - (C) 0.15 lb/MMBtu (non-ozone season average: October 1-April 30)
- ii. Phase 2 (on or after 6/1/23), the Permittee shall not exceed the following NO_x emission limits when operating on distillate oil:
 [RCSA §§22a-174-22e(d)(4)(C) and (D) and -22e(d)(16)]
 - (A) 50 ppmvd @ 15% O₂ (24 hour rolling average)
 - (B) 0.15 lb/MMBtu (non-ozone season average: October 1-April 30)

B. Transient Operation (<50% Load)

1. Startup and Shutdown Events

	Natural Gas	Distillate Oil
Maximum Duration of Event (min/event)	180	180
NO _x (lb/event)	150	650
CO (lb/event)	300	300

2. Maintenance and Fuel Switching Events

- a. Maintenance and fuel switching events which exceed the emission limits in Part III.A.1 shall not exceed 30 hours per calendar year combined.
- b.

	Natural Gas	Distillate Oil
NO _x (lb/event)	400	1730
CO (lb/event)	800	800

C. Annual Emission Limits

1. Criteria Pollutants

Pollutant	Tons per 12 Consecutive Month Period
PM/PM ₁₀ *	2.70
SO ₂	0.45
NOx	14.90
VOC	0.49
CO	14.90
Pb	0.003

* Filterable plus condensable

D. Hazardous Air Pollutants

This equipment shall not cause an exceedance of the Maximum Allowable Stack Concentration (MASC) for any hazardous air pollutant (HAP) emitted and listed in RCSA Section 22a-174-29. [STATE ONLY REQUIREMENT]

E. Opacity

This equipment shall not exceed 20% opacity during any six minute block average as measured by 40 CFR 60, Appendix A, Reference Method 9. [RCSA §22a-174-18(b)(1)(A)]

F. Demonstration of compliance with the above emission limits may be met by calculating the emission rates using emission factors from the following sources:

- Criteria Pollutants: Manufacturer's Data
- SO_x: Material Balance
- NO_x and CO: CEMS Data

G. The commissioner may require other means (e.g. stack testing) to demonstrate compliance with the above emission limits, as allowed by state or federal statute, law or regulation.

PART IV. MONITORING, RECORD KEEPING AND REPORTING REQUIREMENTS

A. Monitoring

1. The Permittee shall comply with the Continuous Emissions Monitoring System (CEMS) requirements as set forth in RCSA Section 22a-174-4a, RCSA §22a-174-22e, 40 CFR 60 Subpart KKK and 40 CFR Parts 72-78, if applicable. CEMS shall be required for the following pollutant/operational parameters and enforced on the following basis:

Pollutant/Operational Parameter	Averaging Times	Emission Limit
NO _x	4 hour rolling	9 ppmvd @15% O ₂ (Natural Gas) 42 ppmvd @15% O ₂ (Distillate Oil)
CO	1 hour block	64.24 lb/hr (Natural Gas) 52.87 lb/hr (Distillate Oil)
O ₂	1 hour block	None ¹

Note 1: Monitoring is required solely to provide basis for correction of actual exhaust gas conditions to dry conditions @15% by volume.

2. The Permittee shall use individual non-resettable totalizing fuel metering devices or billing meters to continuously monitor fuel feed to the turbine.
3. The Permittee shall calculate an emission unit's non-ozone season emission rate as the sum of the emission unit's NOx emissions during the period from October 1 through April 30, inclusive, divided by the sum of the emission unit's heat input during the period of October 1 through April 30, inclusive. [RCSA §22a-174-22e(d)(19)]
4. The Permittee shall calculate an emission unit's ozone season emission rate as the sum of the emission unit's NOx emissions while firing the applicable fuel during the period from May 1 through September 30, inclusive, divided by the sum of the emission unit's heat input while firing the applicable fuel during the period from May 1 through September 30 inclusive. [RCSA §22a-174-22e(d)(20)]

5. The Permittee shall install, certify, maintain and operate a CEMS consisting of a NOx monitor and a diluent gas (oxygen (O₂) or carbon dioxide (CO₂)) monitor to determine the hourly NOx emission rate in parts per million (ppm) or pounds per million British thermal units (lb/MMBtu). [RCSA §22a-174-22e(m)(1); 40 CFR §60.4335(b)(1)]
6. The Permittee shall collect quality assured CEM data for all emission unit operating conditions. Data collection shall include periods of startup or shutdown, monitoring system malfunctions, out-of-control periods, while conducting maintenance or repairs, and periods of required monitoring system quality assurance or quality control activities, such as calibration checks and required zero and span adjustments. [RCSA §22a-174-22e(m)(2)]
7. Emissions data used to determine compliance with the applicable emissions limitations of RCSA §22a-174-22e(d) shall not include data collected during the following periods: [RCSA §22a-174-22e(m)(3)]
 - a. When the monitoring system is out-of-control as specified in the facility-specific monitoring plan;
 - b. While conducting required monitoring system quality assurance or quality control activities, including calibration checks and required zero and span adjustments;
 - c. While conducting maintenance or repairs of the monitoring system to prevent or correct a malfunction; or
 - d. When the emission unit is not operating.
8. Compliance with the seasonal limits of RCSA §22a-174-22e(d) shall be determined using emissions and operating data for the entire five-month period for an ozone season emissions limitation or for the entire seven-month period for a non-ozone season emissions limitation, except for the 2018 or 2023 ozone season, compliance shall be determined based on data collected June 1 through September 30. [RCSA §22a-174-22e(m)(5)]
9. The Permittee of an affected unit shall operate the unit in compliance with RCSA §22a-174-22e. [RCSA §22a-174-22f(e)(4)]

B. Record Keeping

1. The Permittee shall make and keep records of monthly and consecutive 12 month fuel consumption (for each fuel). The consecutive 12 month fuel consumption shall be determined by adding (for each fuel) the current month's fuel consumption to that of the previous 11 months. The Permittee shall make these calculations within 30 days of the end of the previous month.
2. The Permittee shall make and keep records of the fuel certification for each delivery of fuel oil from a bulk petroleum provider or a copy of the current contract with the fuel supplier supplying the fuel used by the equipment that includes the applicable sulfur content of the fuel as a condition of each shipment. The shipping receipt or contract shall include the date of delivery, the name of the fuel supplier, type of fuel delivered, the percentage of sulfur in such fuel, by weight, dry basis, and the method used to determine the sulfur content of such fuel.
3. The Permittee shall calculate and record the monthly and consecutive 12 month PM, PM₁₀, SO₂, NOx, VOC, and CO emissions in units of tons. The consecutive 12 month emissions shall be determined by adding (for each pollutant) the current month's emissions to that of the previous 11 months. Such records shall include a sample calculation for each pollutant. The Permittee shall make these calculations within 30 days of the end of the previous month.

Emissions during startup, shutdown, maintenance and fuel switching shall be counted towards

the annual emission limitation in Part III.C.1 of this permit.

4. The Permittee shall make and keep records of all exceedances of any emissions limitation or operating parameter. Such records shall include:
 - a. the date and time of the exceedance;
 - b. a detailed description of the exceedance; and
 - c. the duration of the exceedance.
5. The Permittee shall make and keep records of the occurrence and duration of any startup, shutdown, maintenance or malfunction in the operation of the stationary gas turbine; or any periods during which a continuous monitoring system or monitoring device is inoperative. [40 CFR §60.7(b)]

Such records shall contain the following information:

- a. type of event (startup, shutdown, maintenance, or malfunction);
 - b. date of event;
 - c. duration of event (hours);
 - d. fuel being used during event; and
 - e. total NO_x and CO emissions emitted (lb) during the event.
6. The Permittee shall make and keep records of the occurrence and duration of any fuel switch in the operation of the stationary gas turbine. Such records shall include the information listed in Parts IV.B.5 b-e of this permit.
7. The Permittee shall make and keep records of the number of hours in which a maintenance or fuel switching event exceeds the emissions limits in Part III.A.1 of this permit. The total number of hours per calendar year shall be calculated within 30 days of the end of each month.
8. The Permittee shall make and keep a log and record the following information:
 - a. Date and hours of operation using distillate fuel oil;
 - b. Reason for operating on distillate fuel as listed in Part II.A.4 or Part II.A.5 of this permit; and
 - c. If operating on distillate fuel as listed in Part II.A.5.f of this permit, information that clearly demonstrates the reason for the OFO.
9. The Permittee shall retain all records and reports produced pursuant to RCSA §22a-174-22e for five years. Such records and reports shall be available for inspection at reasonable hours by the commissioner or the Administrator. Such records and reports shall be retained at the premises where the emission unit is located, unless the commissioner approves in writing the use of another location in Connecticut. [RCSA §22a-174-22e(j)(1)]
10. The Permittee shall make and keep the following records:
 - a. The Permittee shall make and keep records of the date and work performed for repairs, replacement of parts and other maintenance. [RCSA §22a-174-22e(j)(2)(B)]
 - b. For an emission unit that has or is required to have a CEM system for NO_x: [RCSA §22a-174-22e(j)(2)(D)]
 - i. Records of all performance evaluations, calibration checks and adjustments on such monitor;
 - ii. A record of maintenance performed;
 - iii. All data necessary to complete the quarterly reports required under RCSA §22a-174-22e(k)(3); and
 - iv. Charts, electronically stored data, and printed records produced by such CEM as needed to demonstrate compliance with the requirements of RCSA §22a-174-22e.

- c. Copies of all documents submitted to the commissioner pursuant to RCSA §22a-174-22e; and [RCSA §22a-174-22e(j)(2)(F)]
- d. Any other records or reports required by an order or permit issued by the commissioner pursuant to RCSA §22a-174-22e. [RCSA §22a-174-22e(j)(2)(G)]

C. Reporting

1. The Permittee shall notify the commissioner in writing of any exceedance of an emissions limitation or operating parameter, and shall identify the cause or likely cause of such exceedance, all corrective actions and preventive measures taken with respect thereto, and the dates of such actions and measures as follows:
 - a. For any hazardous air pollutant, no later than 24 hours after such exceedance commenced; and
 - b. For any other regulated air pollutant or operating parameter, no later than ten days after such exceedance commenced.
2. The Permittee shall notify the commissioner in writing of any malfunction of the stationary gas turbine or the continuous monitoring system. The Permittee shall submit such notification within ten days of the malfunction. The notification shall include the following:
[RCSA §22a-174-7(d)]
 - a. a description of the malfunction and a description of the circumstances surrounding the cause or likely cause of such malfunction; and
 - b. a description of all corrective actions and preventive measures taken and/or planned with respect to such malfunction and the dates of such actions and measures.
3. The Permittee shall certify in writing to the commissioner that the turbine is in compliance with the applicable provisions of RCSA §22a-174-19a. Such certification shall include actual quarterly SO₂ emissions in tons and either average quarterly fuel sulfur content or average quarterly emission rate, whichever is applicable, for each affected unit.
[RCSA §22a-174-19a(j)(1)]
4. Not more than 60 days after the completion of a certification test conducted under the requirements of RCSA §22a-174-22e(m), the Permittee shall submit a written report of the results of such testing to the commissioner. [RCSA §22a-174-22e(k)(2)]
5. The Permittee shall submit to the commissioner, on forms provided by the commissioner, written quarterly reports of excess emissions and CEM system malfunctions. Such reports shall be submitted to the commissioner on or before January 30, April 30, July 30 and October 30 of each year and shall include: [RCSA §§22a-174-22e(k)(3)(A)-(G)]
 - a. All daily block average data, in a format acceptable to the commissioner, for the three calendar month period ending the month before the due date of the report;
 - b. The date and time of commencement and completion of each period of excess emissions;
 - c. The magnitude and suspected cause of the excess emissions;
 - d. Actions taken to correct the excess emission;
 - e. The date and time when each malfunction of the CEM system commenced and ended;
 - f. Actions taken to correct each malfunction; and
 - g. If not excess emissions or CEM system malfunctions occur during a quarter, the Permittee shall indicate that no excess emissions or malfunctions occurred during the quarter.
6. Upon written notice, the commissioner may require the Permittee to provide all hourly CEM data, in a format acceptable to the commissioner, for the three calendar month period identified in such written notice. [RCSA §22a-174-22e(k)(4)]
7. The Permittee shall notify the commissioner in writing at least 30 days prior to conducting any performance or quality assurance testing of any CEM for NOx. Any such testing shall be

conducted in accordance with a testing protocol approved by the commissioner. Any CEM for NOx shall be installed, calibrated, and operated in accordance with the performance and quality assurance specifications contained in RCSA §22a-174-4a and 40 CFR Part 60 Subpart A, Appendix B and Appendix F, or, for affected units 40 CFR Part 75. [RCSA §22a-174-22e(m)(4)]

PART V. OPERATION AND MAINTENANCE REQUIREMENTS

- A.** The Permittee shall operate and maintain this equipment in accordance with the manufacturer's specifications and written recommendations.
- B.** The Permittee shall operate and maintain this equipment, air pollution control equipment, and monitoring equipment in a manner consistent with good air pollution control practices for minimizing emissions at all times including during startup, shutdown, and malfunction.
- C.** The Permittee shall properly operate the control equipment at all times that this equipment is in operation and emitting air pollutants.
- D.** The Permittee shall immediately institute shutdown of the turbine in the event a malfunction cannot be corrected within three hours.

PART VI. SPECIAL REQUIREMENTS

- A.** The Permittee shall comply with all applicable sections of the following New Source Performance Standard(s) at all times.

Title 40 CFR Part 60, Subpart: KKKK and A

Copies of the Code of Federal Regulations (CFR) are available online at the U.S. Government Printing Office website.

B. Premises Emissions Summary

- 1.** On January 1st of each calendar year, if the potential emissions of NOx or VOC from the premises are equal to or greater than 25 tons per year per pollutant, then for such pollutant(s), the Permittee shall:
 - a.** Monitor NOx and/or VOC emissions, as applicable, from the premises for such calendar year.
 - b.** Calculate and record annual NOx and/or VOC emissions, as applicable, from the premises for such calendar year, in units of tons. The Permittee shall make these calculations on or before February 1st of the following year with respect to the previous calendar year. Such records shall include a sample calculation(s).
 - c.** If actual NOx and/or VOC emissions, as applicable, from the premises are equal to or greater than 25 tons for such calendar year, the Permittee shall submit to the commissioner, on or before March 1st of the following year, an annual emissions summary with respect to the premises for the previous calendar year. Such summary shall be submitted on forms prescribed or provided by the commissioner.
- 2.** A Permittee is exempt from Part VI.B.1 requirements of this permit if, on January 1st of the subject year, the premises was operating in accordance with any of the following:
 - a.** A valid Title V permit issued pursuant to RCSA section 22a-174-33;
 - b.** RCSA section 22a-174-33a; or
 - c.** RCSA section 22a-174-33b

- C. The Permittee shall comply with all applicable requirements of the Federal Acid Rain Program codified in Title 40 CFR Parts 72-78, inclusive, by the deadlines set forth within the aforementioned regulation.
- D. The Permittee shall operate this facility at all times in a manner so as not to violate or contribute significantly to the violation of any applicable state noise control regulations, as set forth in RCSA Sections 22a-69-1 through 22a-69-7.4. [STATE ONLY REQUIREMENT]

PART VII. ADDITIONAL TERMS AND CONDITIONS

- A. This permit does not relieve the Permittee of the responsibility to conduct, maintain and operate the regulated activity in compliance with all applicable requirements of any federal, municipal or other state agency. Nothing in this permit shall relieve the Permittee of other obligations under applicable federal, state and local law.
- B. Any representative of the DEEP may enter the Permittee's site in accordance with constitutional limitations at all reasonable times without prior notice, for the purposes of inspecting, monitoring and enforcing the terms and conditions of this permit and applicable state law.
- C. This permit may be revoked, suspended, modified or transferred in accordance with applicable law.
- D. This permit is subject to and in no way derogates from any present or future property rights or other rights or powers of the State of Connecticut and conveys no property rights in real estate or material, nor any exclusive privileges, and is further subject to any and all public and private rights and to any federal, state or local laws or regulations pertinent to the facility or regulated activity affected thereby. This permit shall neither create nor affect any rights of persons or municipalities who are not parties to this permit.
- E. Any document, including any notice, which is required to be submitted to the commissioner under this permit shall be signed by a duly authorized representative of the Permittee and by the person who is responsible for actually preparing such document, each of whom shall certify in writing as follows: "I have personally examined and am familiar with the information submitted in this document and all attachments thereto, and I certify that based on reasonable investigation, including my inquiry of those individuals responsible for obtaining the information, the submitted information is true, accurate and complete to the best of my knowledge and belief. I understand that any false statement made in the submitted information may be punishable as a criminal offense under section 22a-175 of the Connecticut General Statutes, under section 53a-157b of the Connecticut General Statutes, and in accordance with any applicable statute."
- F. Nothing in this permit shall affect the commissioner's authority to institute any proceeding or take any other action to prevent or abate violations of law, prevent or abate pollution, recover costs and natural resource damages, and to impose penalties for violations of law, including but not limited to violations of this or any other permit issued to the Permittee by the commissioner.
- G. Within 15 days of the date the Permittee becomes aware of a change in any information submitted to the commissioner under this permit, or that any such information was inaccurate or misleading or that any relevant information was omitted, the Permittee shall submit the correct or omitted information to the commissioner.
- H. The date of submission to the commissioner of any document required by this permit shall be the date such document is received by the commissioner. The date of any notice by the commissioner under this permit, including but not limited to notice of approval or disapproval of any document or other action, shall be the date such notice is personally delivered or the date three days after it is

mailed by the commissioner, whichever is earlier. Except as otherwise specified in this permit, the word "day" means calendar day. Any document or action which is required by this permit to be submitted or performed by a date which falls on a Saturday, Sunday or legal holiday shall be submitted or performed by the next business day thereafter.

- I. Any document required to be submitted to the commissioner under this permit shall, unless otherwise specified in writing by the commissioner, be directed to: Office of Director; Enforcement Division; Bureau of Air Management; Department of Energy and Environmental Protection; 79 Elm Street, 5th Floor; Hartford, Connecticut 06106-5127.