



Connecticut Department of
**ENERGY &
ENVIRONMENTAL
PROTECTION**

**BUREAU OF AIR MANAGEMENT
TITLE V OPERATING PERMIT**

Issued pursuant to Title 22a of the Connecticut General Statutes (CGS) and Section 22a-174-33 of the Regulations of Connecticut State Agencies (RCSA) and pursuant to the Code of Federal Regulations (CFR), Title 40, Part 70.

Title V Permit Number	<i>034-0004-TV</i>
Client/Sequence/Town/Premises Numbers	<i>558/2/34/2</i>
Date Issued	November 5, 2019
Expiration Date	November 5, 2024

Corporation:

Algonquin Gas Transmission, LLC

Premises Location:

539 Tower Hill Road, Chaplin, CT 06235

Name of Responsible Official and Title:

Ms. Kerry Puckett, Vice President, Gas Transmission Operations

All the following attached pages, 2 through 41, are hereby incorporated by reference into this Title V permit.

/s/Tracy R. Babbidge for
Betsey C. Wingfield
Deputy Commissioner

11/4/2019
Date

TABLE OF CONTENTS

	PAGE
List of Abbreviations/Acronyms	4
Section I. Premises Information/Description	
A. Premises Information	5
B. Premises Description	5
Section II. Emissions Units Information	
A. Emissions Units Description - Table II.A	6
B. Operating Scenario Identification	7
C. Grouped Emissions Units Description - Table II.C	7
Section III. Applicable Requirements and Compliance Demonstration	
A. Grouped Emissions Unit 1 (GEU-1)	8
B. Emissions Unit 5 (EU-5)	24
C. 40 CFR Part 60 Subpart OOOOa	28
D. Premises-Wide General Requirements	29
Section IV. Compliance Schedule - Table IV	32
Section V. State Enforceable Terms and Conditions	33
Section VI. Title V Requirements	
A. Submittals to the Commissioner & Administrator	35
B. Certifications [RCSA §22a-174-33(b)]	35
C. Signatory Responsibility [RCSA §22a-174-2a(a)]	35
D. Additional Information [RCSA §§22a-174-33(j)(1)(X), -33(h)(2)]	36
E. Monitoring Reports [RCSA §22a-174-33(o)(1)]	36
F. Premises Records [RCSA §22a-174-33(o)(2)]	37
G. Progress Reports [RCSA §22a-174-33(q)(1)]	37
H. Compliance Certifications [RCSA §22a-174-33(q)(2)]	38
I. Permit Deviation Notifications [RCSA §22a-174-33(p)]	38
J. Permit Renewal [RCSA §22a-174-33(j)(1)(B)]	38
K. Operate in Compliance [RCSA §22a-174-33(j)(1)(C)]	38
L. Compliance with Permit [RCSA §22a-174-33(j)(1)(G)]	38
M. Inspection to Determine Compliance [RCSA §22a-174-33(j)(1)(M)]	39
N. Permit Availability	39
O. Severability Clause [RCSA §22a-174-33(j)(1)(R)]	39
P. Need to Halt or Reduce Activity [RCSA §22a-174-33(j)(1)(T)]	39
Q. Permit Requirements [RCSA §22a-174-33(j)(1)(V)]	39
R. Property Rights [RCSA §22a-174-33(j)(1)(W)]	39
S. Alternative Operating Scenario Records [RCSA §22a-174-33(o)(3)]	39
T. Operational Flexibility and Off-Permit Changes [RCSA §22a-174-33(r)(2)]	40
U. Information for Notification [RCSA §22a-174-33(r)(2)(A)]	40
V. Transfers [RCSA §22a-174-2a(g)]	40
W. Revocation [RCSA §22a-174-2a(h)]	40
X. Reopening for Cause [RCSA §22a-174-33(s)]	41
Y. Credible Evidence	41

Title V Operating Permit

All conditions in Sections III, IV, and VI of this Title V permit are enforceable by both the Administrator and the commissioner unless otherwise specified. Applicable requirements and compliance demonstration are set forth in Section III of this Title V permit. The Administrator or any citizen of the United States may bring an action to enforce all permit terms or conditions or requirements contained in Sections III, IV, and VI of this Title V permit in accordance with the Clean Air Act, as amended.

LIST OF ABBREVIATIONS/ACRONYMS

<i>Abbreviation/Acronym</i>	<i>Description</i>
ASC	Actual Stack Concentration
bhp	Brake horse power hour
CFR	Code of Federal Regulations
CGS	Connecticut General Statutes
CH ₄	Methane
CO	Carbon Monoxide
CO ₂	Carbon Dioxide
CO _{2e}	Carbon Dioxide Equivalent
EU	Emissions Unit
EPA	Environmental Protection Agency
°F	Degree Fahrenheit
g	Grams
gr	Grams
GEU	Grouped Emissions Unit
GHG	Green House Gases
HAP	Hazardous Air Pollutant
hp	Horse power
hp-hr	Horse power - hour
hr	Hour
lb	Pound
MASC	Maximum Allowable Stack Concentration
MMBtu	Million British Thermal Unit
MMscf	Million Standard Cubic Feet
MMsft ³	Million standard cubic feet
N ₂ O	Nitrous Oxide
NO _x	Nitrogen Oxides
NSR	New Source Review
NWS	National Weather Service
O ₂	Oxygen
PM	Particulate Matter
PM _{2.5}	Particulate Matter less than 2.5 microns
PM ₁₀	Particulate Matter less than 10 microns
ppm	Parts per million
ppmvd	Parts per million, volumetric basis dry
RCSA	Regulations of Connecticut State Agencies
RICE	Reciprocating Internal Combustion Engine
scf	Standard Cubic Feet
SIC	Standard Industrial Code
SO ₂	Sulfur Dioxide
VOC	Volatile Organic Compound

Section I: Premises Information/Description

A. PREMISES INFORMATION

Nature of Business: transports natural gas via pipeline
Primary SIC: 4922

Facility Contact and Mailing Address:

Mr. Reagan M. Mayces
Algonquin Gas Transmission, LLC
P.O. Box 1642
Houston, TX 77251-1642

Telephone Number: (713) 627-4790

B. PREMISES DESCRIPTION

Algonquin Gas Transmission, LLC (Algonquin) transports natural gas via underground pipeline from New Jersey through southern New England to eastern Massachusetts or in reverse. At several points along the pipeline, the natural gas must be recompressed to ensure that it continues to move along the pipeline and can be delivered to customers at serviceable pressures. The natural gas is compressed at the Chaplin Compressor Station using four natural gas-fired turbine driven centrifugal compressors. The natural gas used to fuel the gas-fired units is supplied from Algonquin's pipeline. The Chaplin Compressor Station is one of three Algonquin compressor stations located in Connecticut.

The Chaplin compressor station is a Title V source located in an ozone non-attainment area as defined in the RCRA §22a-174-1. The Chaplin Compressor Station is considered a major source for VOC. The Chaplin Compressor Station is a minor source for HAPs.

The main Emissions Units include the following:

- Three 7,700 hp Solar Taurus 60-7802 turbines
- One 6,300 hp Solar Centaur 50-6202
- One Waukesha (880 bhp) natural gas fired emergency generator

Section II: Emissions Units Information

A. EMISSIONS UNITS DESCRIPTION

Emissions units are set forth in Table II.A. It is not intended to incorporate by reference these NSR Permits or Regulations into this Title V permit.

TABLE II.A: EMISSIONS UNITS DESCRIPTION			
Emissions Unit	Emissions Unit Description	Control Unit Description	Permit or Regulation Number
EU-3	7,700 hp (74.91 MMBtu/hr) Natural Gas Fired Solar Taurus 60 -7802 Turbine Construction Date: June 2015	Oxidation Catalyst, Dry Low NOx Combustor	Permit No. 034-0006 RCSA §22a-174-22f 40 CFR Part 60 Subpart KKKK
EU-5	Waukesha VGF36GL 880 bhp Natural Gas-Fired Emergency Generator	None	RCSA §22a-174-3b(e) RCSA §22a-174-22f 40 CFR Part 60 Subpart JJJJ
EU-1	7,700 hp (74.91 MMBtu/hr) Natural Gas Fired Solar Taurus 60 -7802 Turbine Construction Date: June 2017	Oxidation Catalyst, Dry Low NOx Combustor	Permit No. 034-0007 RCSA §22a-174-22f 40 CFR Part 60 Subpart KKKK
EU-2	7,700 hp (74.91 MMBtu/hr) Natural Gas Fired Solar Taurus 60 -7802 Turbine Construction Date: June 2017	Oxidation Catalyst, Dry Low NOx Combustor	Permit No. 034-0008 RCSA §22a-174-22f 40 CFR Part 60 Subpart KKKK
EU-4	6,300 hp (62.29 MMBtu/hr) Natural Gas Fired Solar Centaur 50 - 6202 Turbine Construction Date: June 2017	Oxidation Catalyst, Dry Low NOx Combustor	Permit No. 034-0009 RCSA §22a-174-22f 40 CFR Part 60 Subpart KKKK

Section II: Emissions Units Information

B. OPERATING SCENARIO IDENTIFICATION

The Permittee shall be allowed to operate under the following Standard Operating Scenarios without notifying the commissioner, provided that such operations are explicitly provided for and described in this section.

Natural gas fired turbines: the standard use of the turbines is to compress natural gas.

Emergency engine: the standard use of the emergency engine is to provide emergency power for operations at the facility in case of utility power outage, brownout, maintenance or other emergency.

C. GROUPED EMISSIONS UNITS DESCRIPTION

TABLE I.I.C: GROUPED EMISSIONS UNITS DESCRIPTION	
Grouped Emissions Units (GEU)	Grouped Emissions Unit Description
GEU-1	EU-1, EU-2, EU-3 and EU-4: Four Solar Natural Gas Turbines

Section III: Applicable Requirements and Compliance Demonstration

The following contains summaries of applicable regulations and compliance demonstration for each identified Emissions Unit and Operating Scenario, regulated by this Title V permit.

A. GROUPED EMISSIONS UNIT 1 (GEU-1): Four Solar Turbines

- EU-3: Solar Taurus 60-7802 (Permit No. 034-0006)
- EU-1: Solar Taurus 60-7802 (Permit No. 034-0007)
- EU-2: Solar Taurus 60-7802 (Permit No. 034-0008)
- EU-4: Solar Centaur 50-6202 (Permit No. 034-0009)
- Subject to RCSA §22a-174-22f
- Subject to 40 CFR Part 60 Subpart KKKK

1. Fuel Type, Fuel Consumption and Fuel Sulfur Content

a. *Limitation or Restriction*

- i. Fuel Type: Natural Gas [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- ii. Maximum Fuel Consumption over any Consecutive 12 Months:
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
 - (A) EU-3: 592.230 MMscf
 - (B) EU-1: 592.230 MMscf
 - (C) EU-2: 592.230 MMscf
 - (D) EU-4: 497.434 MMscf
- iii. Maximum Natural Gas Sulfur Content: 5.0 grains/100 scf
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]

b. *Monitoring and Testing Requirements*

- i. The Permittee shall use gas metering devices to continuously monitor fuel feed to each turbine.
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- ii. The Permittee shall perform inspections of the equipment as recommended by the manufacturer.
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]

c. *Record Keeping Requirements*

- i. The Permittee shall keep records of monthly and consecutive 12 month fuel consumption for each turbine in units of standard cubic feet. The consecutive 12 month fuel consumption shall be determined by adding a current month's fuel consumption to that of the previous 11 months. The Permittee shall make these calculations within 30 days of the end of the previous month.
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]

Section III: Applicable Requirements and Compliance Demonstration

- ii. The Permittee shall make and keep records of a current valid purchase contract, tariff sheet, or transportation contract which demonstrates the maximum sulfur content of the natural gas burned in each turbine. [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- iii. The Permittee shall make and keep records of all exceedances of any operating parameter for each turbine. Such records shall include: [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
 - (A) The date and time of the exceedance;
 - (B) A detail description of the exceedance;
 - (C) The duration of the exceedance; and
 - (D) Reason and corrective action taken.
- iv. The Permittee shall make and keep all records required by this permit for a period of no less than five years and shall submit such records to the commissioner upon request. [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]

d. Reporting Requirements

The Permittee shall notify the commissioner in writing of any exceedance or deviation of an emission limitation or operating parameter, and shall identify the cause or likely cause of such exceedances or deviations, all corrective actions and preventive measures taken with respect thereto, and the dates of such actions and measures as follows: [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]

- i. For any hazardous air pollutant, no later than 24 hours after such exceedance commenced; and
- ii. For any other regulated air pollutant or operating parameter, no later than ten days after such exceedance commenced.

2. PM/PM₁₀/PM_{2.5}, SO₂, NO_x, VOC, CO and GHG

a. Limitation or Restriction

- i. Definitions: [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
 - (A) “Low temperature event” shall be defined as operation of each turbine when the inlet temperature is below 0°F.
 - (B) “Shutdown event” shall be defined as the initial lowering of turbine fuel combustion rate beginning once SoLoNO_x is inactive and ending at the point which the fuel combustion process has stopped.
 - (C) “Startup event” shall be defined as the period of time from initiation of fuel combustion until SoLoNO_x is active.
 - (D) “Steady-state” operation shall be defined as operation of the turbine when SoLoNO_x is active.
 - (E) “Transient event” operation shall be defined as any infrequent or unplanned operation of the turbine outside of manufacturer warranty conditions with SoLoNO_x inactive, not including startup/shutdown or low temperature events.

Section III: Applicable Requirements and Compliance Demonstration

- ii. The Permittee shall not operate the turbine without the SoLoNO_x (control device), except as allowed during startup/shutdown, transient events and low temperature events. [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- iii. The Permittee shall not bypass the oxidation catalyst at any time. [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- iv. The Permittee shall operate and maintain the turbine, air pollution control equipment and monitoring equipment in a manner consistent with good air pollution control practices for minimizing emissions at all times including startup, shutdown, malfunctions and transient events. [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- v. The Permittee shall operate and maintain the turbine, air pollution control equipment and monitoring equipment in accordance with manufacturer's specification and written recommendations. [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- vi. The Permittee shall minimize emissions during periods of startup and shutdown by the following time constraints: [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
 - (A) The duration of a startup event shall not exceed 18 minutes.
 - (B) The duration of a shutdown event shall not exceed 17 minutes.
- vii. The Permittee shall not cause or allow the equipment to exceed the emission limits stated herein at any time: [Permit Nos. 034-0006, 034-0007 and 034-0008]

Note: The following emission limits apply to EU-3, EU-1 and EU-2 only. Emissions are per turbine.

- (A) Allowable Short Term Emission Limits at Steady State
 - (1) Turbine Inlet Temperatures Above 0 °F
 - (a) PM/PM₁₀/PM_{2.5}: 0.48 lb/hr, 0.0066 lb/MMBtu
 - (b) SO₂: 1.03 lb/hr
 - (c) SO₂: 0.060 lb/MMBtu [40 CFR §60.4330(a)(2)]
 - (d) NO_x: 2.38 lb/hr, 0.032 lb/MMBtu, 9.0 ppmvd @ 15% O₂
 - (e) CO: 0.20 lb/hr, 25 ppmvd @ 15% O₂
 - (f) VOC: 0.25 lb/hr
 - (2) Turbine Inlet Temperature Between 0 °F and -20 °F
 - (a) PM/PM₁₀/PM_{2.5}: 0.49 lb/hr
 - (b) SO₂: 1.05 lb/hr

Section III: Applicable Requirements and Compliance Demonstration

- (c) NO_x: 11.4 lb/hr
- (d) CO: 0.82 lb/hr
- (e) VOC: 0.52 lb/hr
- (3) Turbine Inlet Temperatures Below -20 °F
 - (a) PM/PM₁₀/PM_{2.5}: 0.49 lb/hr
 - (b) SO₂: 1.05 lb/hr
 - (c) NO_x: 32.5 lb/hr
 - (d) CO: 1.24 lb/hr
 - (e) VOC: 0.77 lb/hr
- (4) Allowable Short Term Emission During Transient Events
 - (a) NO_x: 0.54 lb/minute
 - (b) CO: 0.41 lb/minute
 - (c) VOC: 0.03 lb/minute
- (5) Allowable Short Term Emission During Startup and Shutdown Events (all temperatures)
 - (a) NO_x: Startup: 0.80 lb/event
 - (b) NO_x: Shutdown: 0.93 lb/event
 - (c) CO: Startup: 77.2 lb/event
 - (d) CO: Shutdown: 4.23 lb/event
 - (e) VOC: Startup: 5.40 lb/event
 - (f) VOC: Shutdown: 2.62 lb/event
- (6) Annual Emission Limit (Tons per 12 Consecutive Months)
 - (a) PM/PM₁₀/PM_{2.5}: 1.99 Tons
 - (b) SO₂: 4.23 Tons
 - (c) NO_x: 10.04 Tons
 - (d) CO: 17.28 Tons

Section III: Applicable Requirements and Compliance Demonstration

- (e) VOC: 2.64 Tons
 - (f) CO_{2e}: 35,800 Tons
- viii. The Permittee shall demonstrate compliance with the emission limits in Section III. A.2.a.vii of this Title V permit by calculating the emission rates using the most recent stack test results for that pollutant, or if unavailable, emission factors from the following sources:
- (A) Turbine Inlet Air Temperatures Above 0 °F
 - (1) PM/PM₁₀/PM_{2.5}: AP-42, Section 3.1, Table 3.1-2a (April 2000)
 - (2) NO_x: Vendor Guaranteed Emission Rate
 - (3) CO: Vendor Guaranteed Emission Rate
 - (4) VOC: Vendor Guaranteed Emission Rate
 - (5) SO₂: 0.94 x S lb/MMBtu
Where S: percent sulfur in fuel – AP-42, Section 3.1, Table 3.1-2a (April 2000) using
Tariff (5.0 gr/100 scf)
 - (6) CO_{2e}: 40 CFR Part 98 Subpart C – Tables C-1 and C-2
 - (B) Turbine Inlet Air Temperature Between 0 °F and -20 °F
 - (1) PM/PM₁₀/PM_{2.5}: 0.49 lb/hr*
 - (2) NO_x: 11.4 lb/hr*
 - (3) CO: 0.82 lb/hr*
 - (4) VOC: 0.52 lb/hr*
 - (5) SO₂: 1.05 lb/hr*
 - (6) CO_{2e}: 40 CFR Part 98 Subpart C – Tables C-1 and C-2
- * Emission factors were calculated using Solar information and best engineering judgement.
- (C) Turbine Inlet Air Temperature Below -20 °F
 - (1) PM/PM₁₀/PM_{2.5}: 0.49 lb/hr*
 - (2) NO_x: 32.5 lb/hr*
 - (3) CO: 1.24 lb/hr*
 - (4) VOC: 0.77 lb/hr*
 - (5) SO₂: 1.05 lb/hr*

Section III: Applicable Requirements and Compliance Demonstration

- (6) CO_{2e}: 40 CFR Part 98 Subpart C – Table C-1 and C-2

* Emission factors were calculated using Solar information and best engineering judgement.

(D) Transient Events

- (1) NO_x: 0.54 lb/minute*
- (2) CO: 0.41 lb/minute*
- (3) VOC: 0.03 lb/minute*

* The transient event emission factors were calculated based on, not directly from, information provided by Solar and best engineering judgement. Product Information Letter 167 (PIL167) – Revision 6 (December 1, 2016) for full load operation at ambient temperature less than or equal to -20 °F

(E) Startup/Shutdown Events, at all temperatures

- (1) NO_x: Startup: 0.80 lb/event*
- (2) NO_x: Shutdown: 0.93 lb/event*
- (3) CO: Startup: 77.2 lb/event*
- (4) CO: Shutdown: 4.23 lb/event*
- (5) VOC: Startup: 5.40 lb/event*
- (6) VOC: Shutdown: 2.62 lb/event*

* The startup/shutdown emission factors were calculated based on, not directly from, information provided by Solar and best engineering judgement. Product Information Letter 170 (PIL170) – Revision 8 (February 21, 2018)

- (F) The commissioner may require other means (e.g. stack testing) to demonstrate compliance with the above emission limits, as allowed by state or federal statute, law or regulation. [Permit Nos. 034-0006, 034-0007 and 034-0008]

- ix. The Permittee shall not cause or allow the equipment to exceed the emission limits stated herein at any time: [Permit No. 034-0009]

Note: The following emission limits apply to EU-8 only.

(A) Allowable Short Term Emission Limits at Steady State

- (1) Turbine Inlet Temperature Above 0 °F
 - (a) PM/PM₁₀/PM_{2.5}: 0.40 lb/hr, 0.0066 lb/MMBtu

Section III: Applicable Requirements and Compliance Demonstration

- (b) SO₂: 0.86 lb/hr
 - (c) NO_x: 1.98 lb/hr, 0.032 lb/MMBtu, 9.0 ppmvd @ 15% O₂
 - (d) CO: 0.17 lb/hr, 25 ppmvd @ 15% O₂
 - (e) VOC: 0.21 lb/hr
- (2) Turbine Inlet Temperature Between 0 °F and -20 °F
- (a) PM/PM₁₀/PM_{2.5}: 0.41 lb/hr
 - (b) SO₂: 0.87 lb/hr
 - (c) NO_x: 9.44 lb/hr
 - (d) CO: 0.68 lb/hr
 - (e) VOC: 0.43 lb/hr
- (3) Turbine Inlet Temperatures Below -20 °F
- (a) PM/PM₁₀/PM_{2.5}: 0.41 lb/hr
 - (b) SO₂: 0.87 lb/hr
 - (c) NO_x: 26.96 lb/hr
 - (d) CO: 1.03 lb/hr
 - (e) VOC: 0.64 lb/hr
- (4) Allowable Short Term Emissions During Transition Events
- (a) NO_x: 0.45 lb/minute
 - (b) CO: 0.34 lb/minute
 - (c) VOC: 0.02 lb/minute
- (5) Allowable Short Term Emission During Startup and Shutdown Events (all temperatures)
- (a) NO_x: Startup: 0.85 lb/event
 - (b) NO_x: Shutdown: 0.98 lb/event
 - (c) CO: Startup: 82.94 lb/event
 - (d) CO: Shutdown: 4.49 lb/event
 - (e) VOC: Startup: 5.38 lb/event

Section III: Applicable Requirements and Compliance Demonstration

- (f) VOC: Shutdown: 2.63 lb/event
- (6) Annual Emission Limit (Tons per 12 Consecutive Months)
 - (a) PM/PM₁₀/PM_{2.5}: 1.67 Tons
 - (b) SO₂: 3.55 Tons
 - (c) NO_x: 8.53 Tons
 - (d) CO: 18.79 Tons
 - (e) VOC: 2.52 Tons
 - (f) CO_{2e}: 30,070 Tons
- x. The Permittee shall demonstrate compliance with the emission limits in Section III. A.2.a.ix of this Title V permit by calculating the emission rates using the most recent stack test results for that pollutant, or if unavailable, emission factors from the following sources:
 - (A) Turbine Inlet Air Temperatures Above 0 °F
 - (1) PM/PM₁₀/PM_{2.5}: AP-42, Section 3.1, Table 3.1-2a (April 2000)
 - (2) NO_x: Vendor Guaranteed Emission Rate
 - (3) CO: Vendor Guaranteed Emission Rate
 - (4) VOC: Vendor Guaranteed Emission Rate
 - (5) SO₂: 0.94 x S lb/MMBtu
Where S: percent sulfur in in fuel – AP-42, Section 3.1, Table 3.1-2a (April 2000) using
Tariff (5.0 gr/100 scf)
 - (6) CO_{2e}: 40 CFR Part 98 Subpart C – Tables C-1 and C-2
 - (B) Turbine Inlet Air Temperature Between 0 °F and -20 °F
 - (1) PM/PM₁₀/PM_{2.5}: 0.41 lb/hr*
 - (2) NO_x: 9.44 lb/hr*
 - (3) CO: 0.68 lb/hr*
 - (4) VOC: 0.43 lb/hr*
 - (5) SO₂: 0.87 lb/hr*
 - (6) CO_{2e}: 40 CFR Part 98 Subpart C – Tables C-1 and C-2

Section III: Applicable Requirements and Compliance Demonstration

* Emission factors were calculated using solar information and best engineering judgement.

(C) Turbine Inlet Air Temperatures Below -20 °F

- (1) PM/PM₁₀/PM_{2.5}: 0.41 lb/hr*
- (2) NO_x: 26.96 lb/hr*
- (3) CO: 1.03 lb/hr*
- (4) VOC: 0.64 lb/hr*
- (5) SO₂: 0.87 lb/hr*
- (6) CO_{2e}: 40 CFR Part 98 Subpart C – Tables C-1 and C-2

* Emission factors were calculated using solar information and best engineering judgement.

(D) Transient Event

- (1) NO_x: 0.45 lb/minute*
- (2) CO: 0.34 lb/minute*
- (3) VOC: 0.02 lb/minute*

* The transient event emission factors were calculated based on, not directly from, information provided by Solar and best engineering judgement. Product Information Letter 167 (PIL167) – Revision 6 (December 1, 2016) for full load operation at ambient temperature less than or equal to -20 °F

(E) Startup/Shutdown Events, at all temperatures.

- (1) NO_x: Startup: 0.85 lb/event*
- (2) NO_x: Shutdown: 0.98 lb/event*
- (3) CO: Startup: 82.94 lb/event*
- (4) CO: Shutdown: 4.49 lb/event*
- (5) VOC: Startup: 5.38 lb/event*
- (6) VOC: Shutdown: 2.63 lb/event*

* The startup/shutdown emission factors were calculated based on, not directly from, information provided by Solar and best engineering judgement. Product Information Letter 170 (PIL170) – Revision 8 (February 21, 2018)

- (F) The commissioner may require other means (e.g. stack testing) to demonstrate compliance with the above emission limits, as allowed by state or federal statute, law or regulation.
[Permit No. 034-0009]

Section III: Applicable Requirements and Compliance Demonstration

b. Monitoring and Testing Requirements

- i. The Permittee shall continuously monitor the turbine inlet temperature for each turbine. [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- ii. The Permittee shall monitor the status of the SoLoNOx operation for each turbine at all times. [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- iii. The Permittee shall continuously monitor the oxidation catalyst inlet temperature (°F) for each turbine. The Permittee shall maintain this parameter within the ranges recommended by the manufacturer to achieve compliance with the emission limits in this Title V permit. [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- iv. The Permittee shall monitor all startup/shutdown, malfunction and transient events for each turbine. [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- v. The Permittee shall conduct annual/biennial stack testing for NOx to demonstrate compliance with the NOx emission limits in accordance with 40 CFR §60.4400 for each turbine. [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- vi. The Permittee shall conduct recurrent stack testing for CO and VOC for each turbine within five years from the previous stack test or when the test should have been done to demonstrate compliance with their respective limits. [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]

c. Record Keeping Requirements

- i. The Permittee shall calculate and record the monthly and consecutive 12 month PM, PM₁₀, PM_{2.5}, SO₂, NOx, CO and VOC emissions in units of tons for each turbine. The consecutive 12 month emissions shall be determined by adding (for each pollutant) the current month's emissions to that of the previous 11 months. Such records shall include a sample calculation for each pollutant. The permittee shall make these calculations within 30 days of the end of the previous month. [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- ii. The Permittee shall calculate and record the monthly and consecutive 12 month CO_{2e} emissions from the facility using the following methodologies: [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
 - (A) CO₂ emissions from combustion sources shall be determined using the default emission factors found in 40 CFR Part 98 Subpart C- Table C-1.
 - (B) Methane (CH₄) and nitrous oxide (N₂O) from combustion sources shall be determined using a default emission factors found in 40 CFR Part 98 Subpart C, Table C-2.
 - (C) Estimated fugitive emissions of CH₄ from piping components shall be determined using the default emission factors found in 40 CFR Part 98 Subpart W, Tables W-3A and W-3B, as appropriate.
 - (D) Estimated fugitive emissions of CH₄ from gas releases shall be determined using the default emission factors found in 40 CFR Part 98 Subpart W, as appropriate.

Section III: Applicable Requirements and Compliance Demonstration

- iii. The Permittee shall keep on site a record of the vendor guaranteed emission rates for NO_x, CO and VOC at inlet air temperature greater than 0 °F for each turbine.
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- iv. The Permittee shall make and keep records of turbine inlet air temperature for each turbine on a no less frequent basis than hourly while the turbine is operating during the months in which low ambient temperatures are within the realm of reasonability (October, November, December, January, February and March). The Permittee may utilize ambient temperature monitoring data recorded at the nearest observing station which collects National Weather Service (NWS) data for data substitution purposes should the monitoring and recording system which is integral to the turbine malfunction. [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- v. The Permittee shall make and keep records for each turbine of the date and hours of operation when the turbine inlet air is equal to or below 0 °F and greater than -20 °F for each turbine. Such records shall contain the following information:
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
 - (A) Date and time of the event;
 - (B) Duration of the event, and
 - (C) Total emissions emitted (lb) during the event.

These Emissions shall be counted towards the respective annual emissions in this Title V permit.
- vi. The Permittee shall make and keep records of the date and hours of operation when the turbine inlet air is below -20 °F for each turbine. Such records shall contain the following information:
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
 - (A) Date and time of the event;
 - (B) Duration of the event, and
 - (C) Total emissions emitted (lb) during the event.

These Emissions shall be counted towards the respective annual emissions limits in this Title V permit.
- vii. The Permittee shall make and keep records of the occurrence and duration of any startup, shutdown, or malfunction in the operation of each turbine; or any malfunction of the air pollution control equipment [40 CFR §60.7(b)]. Such records shall contain the following information:
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
 - (A) Type of event (startup, shutdown, or malfunction);
 - (B) Equipment affected;
 - (C) Date of event;
 - (D) Duration of event (minutes); and

Section III: Applicable Requirements and Compliance Demonstration

(E) Total emissions emitted (lb) during the event.

These Emissions shall be counted towards the respective annual emissions limits in this Title V permit.

viii. The Permittee shall make and keep records indicating the instances when the SoLoNOx is disabled while the turbine is in operation, not including startup/shutdown or low temperature events. Such records shall include: [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]

(A) The date and time the SoLoNOx is disabled;

(B) The duration the SoLoNOx is disabled; and

(C) The reason and corrective action taken.

ix. The Permittee shall make and keep records of all transient events for each turbine. Such records shall include, but not be limited to the following: [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]

(A) Date and time of the event;

(B) Duration of the event, and

(C) Identification of transient event, if such event caused a shutdown of the turbine.

These Emissions shall be counted towards the respective annual emissions limits in this Title V permit.

x. The Permittee shall calculate and record NOx, CO and VOC emissions during transient events for each turbine using emission rates supplied by the manufacturer. These emissions shall be counted towards the annual respective emissions limits in this Title V permit. [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]

xi. The Permittee shall make and keep records of all exceedances of any operating parameter. Such records shall include: [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]

(A) The date and time of the exceedance;

(B) A detailed description of the exceedance;

(C) The duration of the exceedance; and

(D) Reason and corrective action taken.

xii. The Permittee shall maintain records of the maintenance/repairs/parts replacement of each turbine. The maintenance records shall include, at a minimum: [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]

(A) A description of the maintenance activity;

Section III: Applicable Requirements and Compliance Demonstration

- (B) The date the maintenance was performed; and
- (C) Cost of service.
- xiii. The Permittee shall record the oxidation catalyst inlet temperature (°F) for each turbine at least once every 15 minutes. [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- xiv. The Permittee shall make and keep records of the inspection and maintenance of the oxidation catalyst for each turbine. The records shall include:
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
 - (A) The name of the person conducting the inspection or maintenance;
 - (B) The date;
 - (C) The results or actions; and
 - (D) The date the catalyst is replaced.
- xv. The Permittee shall make and keep records of manufacturer's information for the turbine, oxidation catalyst and SoLoNOx for each turbine.
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- xvi. The Permittee shall keep records of stack testing results for each turbine.
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- xvii. The Permittee shall keep copies of all reports and notifications submitted in accordance with Section III.A.2.c of this Title V permit. [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- xviii. The Permittee shall make and keep all records required by this Title V permit for a period of no less than five years and shall submit such records to the commissioner upon request.
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- xix. The Permittee shall make and keep records of any applicable requirement as required by 40 CFR Part 60 Subpart KKKK. [Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]

d. Reporting Requirements

- i. The Permittee shall notify the commissioner in writing of any exceedance or deviation of an emissions limitation or operating parameter, and shall identify the cause or likely cause of such exceedances or deviations, all corrective actions and preventive measures taken with respect thereto, and the dates of such actions and measures as follows:
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
 - (A) For any other regulated air pollutant or operating parameter, no later than ten days after such exceedance commenced.
- ii. The Permittee shall notify the commissioner in writing of any malfunction of a turbine, the air pollution control equipment or the continuous monitoring system. The Permittee shall submit such notification within ten days of the malfunction. The notification shall include the following:
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]

Section III: Applicable Requirements and Compliance Demonstration

- (A) A description of the malfunction and a description of the circumstances surrounding the cause or likely cause of such malfunction; and
 - (B) A description of all corrective actions and preventive measures taken and/or planned with respect to such malfunction and the dates of such actions and measures.
- iii. The Permittee shall submit the above notifications to the Supervisor of the Compliance Analysis & Coordination Unit, Enforcement Section, Bureau of Air Management; Department of Energy and Environmental Protection; 79 Elm Street, 5th Floor; Hartford, Connecticut 06106-5127.
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
 - iv. The Permittee shall submit all reports as required pursuant to 40 CFR §60.4375.
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]

3. Hazardous Air Pollutants (HAPs) [STATE ONLY REQUIREMENT]

a. *Limitation or Restriction*

This equipment shall not cause an exceedance of the Maximum Allowable Stack Concentration (MASC) for any hazardous Air Pollutant (HAP) emitted and listed in RCSA §22a-174-29.
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]

b. *Monitoring Requirements*

Record keeping specified in Section III.A.3.c of this Title V permit shall be sufficient to meet other Monitoring and Testing Requirements pursuant to RCSA §22a-174-33. [RCSA §22a-174-33(j)(1)(K)(ii)]

c. *Record Keeping Requirements*

- i. The Permittee shall make and keep records of the Actual Stack Concentration (ASC) and MASC calculations for each turbine to show compliance with RCSA §22a-174-29.
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
- ii. The Permittee shall make and keep all records required for a period of no less than five years and shall submit such records to the commissioner upon request.
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]

d. *Reporting Requirements*

- i. The Permittee shall notify the commissioner in writing of any exceedance or deviation of an emissions limitation or operating parameter, and shall identify the cause or likely cause of such exceedances or deviations, all corrective actions and preventive measures taken with respect thereto, and the dates of such actions and measures as follows:
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]
 - (A) For any hazardous air pollutant, no later than 24 hours after such exceedance commenced.
- ii. The Permittee shall submit the above notifications to the Supervisor of the Compliance Analysis & Coordination Unit, Enforcement Section, Bureau of Air Management; Department of Energy and Environmental Protection; 79 Elm Street, 5th Floor; Hartford, Connecticut 06106-5127.

Section III: Applicable Requirements and Compliance Demonstration

[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]

4. RCSA §22a-174-22f

Classification: [RCSA §22a-174-22f(b)(3)(A)(i)]

- each turbine is a simple-cycle combustion turbine located at a facility that is not a major stationary source of NO_x,
- each turbine is gas fired, each turbine has a maximum rated capacity of greater than 32 MMBtu/hr, and
- is located in a serious non-attainment area for ozone

a. Limitation or Restriction

If the Permittee exceeds a NO_x emission threshold in RCSA §22a-174-22f(e)(2), the notification required by Section III.A.4.d.1 shall be submitted within 60 days of the day on which the threshold is first exceeded and shall operate the emissions unit in compliance with RCSA §22a-174-22e no later than 270 days after the day on which the threshold is first exceeded. [RCSA §22a-174-22f(e)(3)]

b. Monitoring and Testing Requirements

Record keeping specified in Section III.A.4.c of this Title V permit shall be sufficient to meet other Monitoring and Testing Requirements pursuant to RCSA §22a-174-33.
[RCSA §22a-174-33(j)(1)(K)(ii)]

c. Record Keeping Requirements

- i. The Permittee shall make and keep the following records for each turbine:
[RCSA §22a-174-22f(g)(2)(A) through (F)]
 - (A) During the period from May 1 to September 30, inclusive, records sufficient to determine the NO_x emissions (lb) per day;
 - (B) A calculation of NO_x emissions on each day of operation, performed no later than the last day of each month for everyday of operation in the preceding month;
 - (C) The method used to calculate daily NO_x emissions and the information used to determine the NO_x emissions rate chosen from the options in RCSA §22a-174-22f(g)(2)(C)(i) through(v).
 - (D) The date and work performed for repairs, replacement of parts and other maintenance;
 - (E) For each emission unit for each tune-up conducted pursuant to RCSA §22a-174-22f(f), the date on which the emission unit is tuned-up; the name, title and affiliation of the person performing the tune-up, and a description of work performed, and
 - (F) Copies of all documents submitted to the commissioner pursuant to RCSA §22a-174-22f.
- ii. The Permittee shall retain all records and reports produced pursuant to RCSA §22a-174-22f for five years. Such records and reports shall be available for inspection at reasonable hours by the commissioner or the Administrator. Such records and reports shall be retained at the premises where the emission unit is located. [RCSA §22a-174-22f(g)(1)]

d. Reporting Requirements

- i. If an emission unit exceeds the daily NO_x emission threshold in Section III.A.4.a of this Title V

Section III: Applicable Requirements and Compliance Demonstration

permit, the Permittee shall submit a notification to the Compliance Analysis and Coordination Unit, Bureau of Air Management at the Department. Such a notification shall be submitted no later than 60 days after the date on which daily NOx emissions thresholds were exceeded and shall include the information in RCSA §22a-174-22f(h). [RCSA §22a-174-22f(h)]

- ii. The Permittee shall submit additional information in writing, at the commissioner's request, within 30 days of receipt of notice from the commissioner or by such other date specified by the commissioner, whichever is earlier. [RCSA §22a-174-33(j)(1)(X)]

5. Opacity

a. Limitation or Restriction

Opacity shall not exceed 10% during any six minute block average as measured by 40 CFR Part 60, Appendix A, Reference Method 9 for each turbine.
[Permit Nos. 034-0006, 034-0007, 034-0008 and 034-0009]

b. Monitoring and Testing Requirements

Record keeping specified in Section III.A.5.c of this Title V permit shall be sufficient to meet other Monitoring and Testing Requirements pursuant to RCSA §22a-174-33. [RCSA §22a-174-33(j)(1)(K)(ii)]

c. Record Keeping Requirements

The Permittee shall maintain records sufficient to determine compliance with the limitation or restriction in Section III.A.5.a of this Title V permit.

d. Reporting Requirements

The Permittee shall submit additional information in writing, at the commissioner's request, within 30 days of receipt of notice from the commissioner or by such other date specified by the commissioner, whichever is earlier. [RCSA §22a-174-33(j)(1)(X)]

6. 40 CFR Part 60 Subpart KKKK - New Source Performance Standard for Stationary Gas Turbines

a. Limitation or Restriction

- i. SO₂: 0.060 lb/MMBtu [40 CFR §60.443(a)(2)]
- ii. NO_x: 25 ppmvd @ 15% O₂ at temperatures greater than 0°F [40 CFR §60.4320(a), Table 1, New turbine firing natural gas > 50 MMBtu/hr and < 850 MMBtu/hr]
- iii. The Permittee must operate and maintain each turbine, air pollution control equipment, and monitoring equipment in a manner consistent with good air pollution control practices for minimizing emissions at all times including startup, shutdown, and malfunction. [40 CFR §60.4333]

b. Monitoring and Testing Requirements

NO_x Emissions:

The Permittee must perform annual performance tests in accordance with 40 CFR §60.4400 to demonstrate continuous compliance. If the NO_x emission result from the performance test is less than or equal to 75 percent of the NO_x emission limit for any of the turbines, the Permittee may reduce the frequency of subsequent performance tests to once every two years (no more than 26 calendar months

Section III: Applicable Requirements and Compliance Demonstration

following the previous performance test). If the results of any subsequent performance test exceed 75 percent of the NO_x emission limit for any of the turbines, the Permittee must resume annual performance test. [40 CFR §60.4340(a)]

c. Record Keeping Requirements

- i. The Permittee shall maintain records sufficient to determine compliance with the limitation or restriction in Section III.A.6.a of this Title V permit. [RCSA §22a-174-33(j)(1)(K)]
- ii. The Permittee shall keep records of the fuel quality characteristics in a current, valid purchase contract, tariff sheet or transportation contract for the fuel specifying that the maximum total sulfur content is 20 grains of sulfur or less per 100 standard cubic feet. [40 CFR §60.4365(a)]
- iii. The Permittee shall maintain records of the occurrence and duration of any startup, shutdown, or malfunction in the operating of any unit in GEU-1; any malfunction of the air pollution control equipment; or any periods during which a continuous monitoring system or monitoring device is inoperative. [40 CFR §60.7(b)]

d. Reporting Requirements

The Permittee shall comply with the applicable reporting requirements in accordance with 40 CFR §§60.4375 and 60.4395.

B. EMISSIONS UNIT 5 (EU-5): 880 bhp Waukesha Emergency Engine

Classification:

- Emergency engine operating under RCSA §22a-174-3b(e)
- Subject to RCSA §22a-174-22f
- Subject to 40 CFR Part 60 Subpart JJJJ

1. Operational Restrictions, Maximum Hours of Operation and Fuel Sulfur Content

a. Limitation or Restriction

- i. The Permittee shall only operate the emergency engine as defined in RCSA §22a-174-22e. [RCSA §22a-174-3b(a)]
- ii. The Permittee shall not cause or allow the emergency engine to operate except during periods of testing and scheduled maintenance or during an emergency and unless the following conditions are met: [RCSA §22a-174-3b(e)(2)]
 - (A) The Permittee shall operate the emergency engine for a maximum of 300 hours during any 12 month rolling aggregate. [RCSA §22a-174-3b(e)(2)(C)]
 - (B) Any non-gaseous fuel consumed by such engine shall not exceed the sulfur content of motor vehicle diesel fuel where “motor vehicle diesel fuel” is defined in RCSA §22a-174-42. [RCSA §22a-174-3b(e)(2)(D)]

b. Monitoring and Testing Requirements

Record keeping specified in Section III.B.1.c of this Title V permit shall be sufficient to meet other Monitoring and Testing Requirements pursuant to RCSA §22a-174-33. [RCSA §22a-174-33(j)(1)(K)(ii)]

Section III: Applicable Requirements and Compliance Demonstration

c. Record Keeping Requirements

- i. The Permittee shall make and keep records of the hours of operation for each month and each 12 month rolling aggregate. [RCSA §22a-174-3b(e)(4)]
- ii. The Permittee shall maintain records of the information necessary to determine compliance with Section III. B.1.a of this Title V permit. All records shall be maintained for five years from the date such record was created and made available to the commissioner to inspect and copy upon request. [RCSA §22a-174-3b(e)(3)]

d. Reporting Requirements

The Permittee shall submit additional information in writing, at the commissioner's request, within 30 days of receipt of notice from the commissioner or by such other date specified by the commissioner, whichever is the earlier. [RCSA §22a-174-33(j)(1)(X)]

2. RCSA §22a-174-22f

a. Limitation or Restriction

- i. This emergency engine does not have emission limits for NOx. However, there are record keeping requirements. [RCSA §22a-174-22f]
- ii. The owner or operator of an emergency engine shall not operate the emergency engine for routine, scheduled testing or maintenance on any day for which the commissioner has forecast that ozone levels will be "moderate to unhealthy for sensitive groups" or greater. If, subsequent to the initial forecast of "moderate to unhealthy for sensitive groups" or greater, the forecast is revised to "moderate" or lower, the owner or operator is no longer prohibited from operating the engine for routine, scheduled testing or maintenance for the remainder of that day. An owner or operator of an emergency engine may rely on an ozone forecast of "moderate" or lower obtained after 3 p.m. on the preceding day. Subsequent changes to the ozone forecast after 3 p.m. that forecast ozone levels of "moderate to unhealthy for sensitive groups" or greater shall not obligate the owner or operator to refrain from operation of the emergency engine at the facility on the following day. The commissioner may exempt, by permit or order, the owner or operator of an emergency engine from this subdivision if such emergency engine is unattended and the testing is automated and cannot be modified from a remote location. [RCSA §22a-174-22f(d)(2)]

b. Monitoring and Testing Requirements

Record keeping specified in Section III.B.2.c of this Title V permit shall be sufficient to meet other Monitoring and Testing Requirements pursuant to RCSA §22a-174-33. [RCSA §22a-174-33(j)(1)(K)(ii)]

c. Record Keeping Requirements

- i. The Permittee shall make and keep records of the operating hours of emergency and non-emergency use and the reason for each period of emergency and non-emergency operation. [RCSA §22a-174-22f(g)(3)(A)]
- ii. The Permittee shall make and keep records of the date and work performed for repairs, replacement of parts and other maintenance. [RCSA §22a-174-22f(g)(3)(B)]

Section III: Applicable Requirements and Compliance Demonstration

- iii. The Permittee shall make and keep copies of all documents submitted to the commissioner pursuant to RCSA §22a-174-22f. [RCSA §22a-174-22f(g)(3)(C)]
- iv. The Permittee shall make and keep all records required by this permit for a period of no less than five years and shall submit such records to the commissioner upon request. [RCSA §22a-174-22f(g)(1)]

d. Reporting Requirements

The Permittee shall submit additional information in writing, at the commissioner's request, within 30 days of receipt of notice from the commissioner or by such other date specified by the commissioner, whichever is the earlier. [RCSA §22a-174-33(j)(1)(X)]

3. 40 CFR Part 60 Subpart JJJJ – Standards of Performance for Stationary Spark Ignition Internal Combustion Engines

Classification:

- EU-5: 880 bhp Waukesha
- Non-certified engine
- Emergency Spark Ignition Engine constructed after June 12, 2006 where the engine was manufactured on or after January 1, 2009
- Pursuant to 40 CFR §63.6590(c), EU-5 meets the requirements of 40 CFR Part 63 Subpart ZZZZ by complying with 40 CFR Part 60 Subpart JJJJ.
- *The Permittee should re-evaluate the requirements of 40 CFR Part 60 Subpart JJJJ if any of the above conditions change.*

a. Limitation or Restriction

- i. The emission rate of NO_x, CO and VOC discharged to the atmosphere from the stationary internal combustion engine shall not exceed the respective emission limitation specified in 40 CFR §60.4233(e) Table 1. [40 CFR §60.4233]
 - (A) NO_x: 2.0 g/hp-hr (160 ppmvd @ 15% O₂)
 - (B) CO: 4.0 g/hp-hr (540 ppmvd @ 15% O₂)
 - (C) VOC: 1.0 g/hp-hr (86 ppmvd @ 15% O₂)
- ii. The Permittee shall operate and maintain the engine to achieve the emission standards as required in 40 CFR §60.4233 over the entire life of the engine. [40 CFR §60.4234]
- iii. The Permittee shall, to the extent practicable, maintain and operate the emergency engine in a manner consistent with good air pollution control practice for minimizing emissions. [40 CFR §60.4243(b)(2)(ii)]
- iv. The Permittee may operate the emergency stationary RICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The Permittee may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the Permittee

Section III: Applicable Requirements and Compliance Demonstration

maintains records indicating that federal, state, or local standards require maintenance and testing of the emergency ICE beyond 100 hours per calendar year. [40 CFR §§60.4243(d)]

- v. The Permittee shall install a non-resettable hour meter. [40 CFR §60.4237(a)]
- vi. The Permittee shall keep a maintenance plan. [40 CFR §60.4243(b)(2)(ii)]

Note:

- The Permittee must maintain compliance with these operating limitations in order to be considered an emergency engine and maintain exemption from other requirements of 40 CFR Part 60 Subpart JJJJ.
- The 100 hours and any additional approved time used for maintenance checks and readiness testing as described in Section III.B.3.a.iv of this Title V permit shall count towards the hours of operation in Section III.B.1.a.ii of this Title V permit.

b. Monitoring and Testing Requirements

The Permittee shall conduct an initial performance test within one year of engine startup. Subsequent performance testing shall be conducted every 8,760 hours or three years, whichever comes first, thereafter to demonstrate compliance. Emission testing shall comply with the requirements of 40 CFR §60.4244. [40 CFR §60.4243(b)(2)(ii)]

c. Record Keeping Requirements

- i. The Permittee shall comply with all record keeping requirements of the General Provisions in 40 CFR §§60.1 through 60.19, inclusive, as specified in 40 CFR Part 60 Subpart JJJJ, Table 3. [40 CFR §60.4246]
- ii. The Permittee shall keep records of maintenance conducted on the engine. [40 CFR §60.4245(a)(2)]
- iii. The Permittee shall keep documentation from the manufacturer to demonstrate compliance with the emissions standards in Sections III.B.3.a of this Title V permit. [40 CFR §60.4245(a)(4)]
- iv. The Permittee shall keep records of the hours of operation of the engine that are recorded using a non- resettable hour meter. The Permittee must document how many hours are spent for emergency operation; including what classified the operation as emergency and how many hours are spent for non-emergency operation. [40 CFR §60.4245(b)]
- v. The Permittee shall keep records of all notifications submitted to comply with 40 CFR Part 60 Subpart JJJJ and all documentation supporting any notification. [40 CFR §60.4245]

d. Reporting Requirements

- i. The Permittee shall comply with all reporting requirements of the General Provisions in 40 CFR §§60.1 through 60.19, inclusive, as specified in 40 CFR Part 60 Subpart JJJJ, Table 3. [40 CFR §60.4246]
- ii. The Permittee shall submit a copy of each performance test as conducted under 40 CFR §60.4244

Section III: Applicable Requirements and Compliance Demonstration

within 60 days after the test has been completed. [40 CFR §60.4245(d)]

C. 40 CFR Part 60 Subpart OOOOa - New Source Performance Standard for Crude Oil and Natural Gas Facilities for which Construction, Modification or Reconstruction Commenced after September 18, 2015

1. Operational Requirements

a. Limitation or Restriction

- i. The Permittee must monitor all fugitive emission components, as defined in 40 CFR §60.5430a, in accordance with the following: [40 CFR §60.5397a(a)]
 - (A) The Permittee must develop an emission monitoring plan that covers the collection of fugitive emissions components within each company-defined area in accordance with the following: [40 CFR §60.5397a(b)]
 - (1) Fugitive emissions monitoring plans must include the following: [40 CFR §60.5397a(c)]
 - (a) The Permittee shall conduct surveys at least as frequently as required in 40 CFR §§60.5397a(f)(2) and (g). [40 CFR §60.5397a(c)(1)]
 - (b) The Permittee shall use Method 21 at 40 CFR Part 60, Appendix A-7, or optical gas imaging. [40 CFR §60.5397a(c)(2)]
 - (c) Manufacturer and model number of fugitive emissions detection equipment to be used. [40 CFR §60.5397a(c)(3)]
 - (d) Procedures and timeframes for identifying and repairing fugitive emissions components from which fugitive emissions are detected, including timeframes for fugitive components that are unsafe to repair. The repair schedule must meet the requirements of 40 CFR §60.5397a(h) at a minimum. [40 CFR §60.5397a(c)(4)]
 - (e) Procedures and timeframes for identifying fugitive component repairs. [40 CFR §60.5397a(c)(5)]
 - (f) Records that will be kept and the length of time records will be kept. [40 CFR §60.5397a(c)(6)]
 - (g) If using optical gas imaging, the plan must also include the elements specified in 40 CFR §§60.5397a(c)(7)(i) through (vii).
 - (h) If Method 21 at 40 CFR Part 60, Appendix A-7, is used the plan must also include the elements specified in 40 CFR §§60.5397a(c)(8)(i) through (ii).
 - (i) For the purposes of complying with the fugitive emissions monitoring program using Method 21 a fugitive emission is defined as an instrument reading of 500 ppm or greater. [40 CFR §60.5397a(c)(8)]
 - (2) The fugitive emissions monitoring plan must include the following elements: [40 CFR §60.5397a(d)]

Section III: Applicable Requirements and Compliance Demonstration

- (a) Sitemap [40 CFR §60.5397a(d)(1)]
 - (b) A defined observation path that ensures that all fugitive emissions components are within sight of the path. The observation path must account for interferences. [40 CFR §60.5397a(d)(2)]
 - (c) If Method 21 is used, the plan must also include a list of fugitive emissions components to be monitored and method for determining location of fugitive emissions components to be monitored in the field (*e.g.* tagging, identification on a process and instrumentation diagram, etc.). [40 CFR §60.5397a(d)(3)]
 - (d) The plan must also include the written plan developed for all of the fugitive emission components designated as difficult-to-monitor in accordance with 40 CFR §60.5397a(g)(3)(i), and the written plan for fugitive emission components designated as unsafe-to-monitor in accordance with 40 CFR §60.5397a(g)(3)(ii). [40 CFR §60.5397a(d)(4)]
- (B) Each monitoring survey shall observe each fugitive emissions components, as defined in 40 CFR §60.5430a, for fugitive emissions. [40 CFR §60.5397a(e)]
- ii. Each identified source of fugitive emissions shall be repaired or replaced in accordance with 40 CFR §§60.5397a (h)(1) and (2). [40 CFR §60.5397a(h)]
 - iii. Each repaired or replaced fugitive emissions components must be resurveyed as soon as possible, but no later than 30 days after being repaired, to ensure that there are no fugitive emissions in accordance with 40 CFR §§60.539a(h)(3)(i) through (iii). [40 CFR §60.5397a(h)]

b. Monitoring Requirements

Record keeping requirements specified in Section III.C.1.c of this Title V permit shall be sufficient to meet other Monitoring Requirements pursuant to RCSA §22a-174-33. [RCSA §22a-174-33(j)(1)(K)(ii)]

c. Record Keeping Requirements

- i. The Permittee shall maintain the applicable records as specified in 40 CFR §60.7(f). [40 CFR §60.5420a(c)]
- ii. The Permittee shall maintain records of each monitoring survey as specified in 40 CFR §60.5420a(c)(15). [40 CFR §60.5420a(c)]

d. Reporting Requirements

The Permittee shall submit annual reports as specified in 40 CFR §§60.5420a(b)(7) and (b)(11). [40 CFR §60.5420a(b)]

D. PREMISES-WIDE GENERAL REQUIREMENTS

- 1. Annual Emission Statements:** The Permittee shall submit annual emission statements requested by the commissioner as set forth in RCSA §22a-174-4(d)(1).
- 2. Emission Testing:** The Permittee shall comply with the procedures for sampling, emission testing, sample

Section III: Applicable Requirements and Compliance Demonstration

analysis, and reporting as set forth in RCSA §22a-174-5.

3. **Emergency Episode Procedures:** The Permittee shall comply with the procedures for emergency episodes as set forth in RCSA §22a-174-6.
4. **Reporting of Malfunctioning Control Equipment:** The Permittee shall comply with the reporting requirements of malfunctioning control equipment as set forth in RCSA §22a-174-7.
5. **Prohibition of Air Pollution:** The Permittee shall comply with the requirement to prevent air pollution as set forth in RCSA §22a-174-9.
6. **Public Availability of Information:** The public availability of information shall apply, as set forth in RCSA §22a-174-10.
7. **Prohibition Against Concealment/Circumvention:** The Permittee shall comply with the prohibition against concealment or circumvention as set forth in RCSA §22a-174-11.
8. **Violations and Enforcement:** The Permittee shall not violate or cause the violation of any applicable regulation as set forth in RCSA §22a-174-12.
9. **Variations:** The Permittee may apply to the commissioner for a variance from one or more of the provisions of these regulations as set forth in RCSA §22a-174-13.
10. **No Defense to Nuisance Claim:** The Permittee shall comply with the regulations as set forth in RCSA §22a-174-14.
11. **Severability:** The Permittee shall comply with the severability requirements as set forth in RCSA §22a-174-15.
12. **Responsibility to Comply:** The Permittee shall be responsible to comply with the applicable regulations as set forth in RCSA §22a-174-16.
13. **Particulate Emissions:** The Permittee shall comply with the standards for control of particulate matter and visible emissions as set forth in RCSA §22a-174-18.
14. **Fuel Sulfur Content:** The Permittee shall not use No. 2 heating oil that exceeds fifteen parts per million of sulfur by weight as set forth in CGS §16a-21a(a)(2)(B).
15. **Sulfur Compound Emissions:** The Permittee shall comply with the requirements for control of sulfur compound emissions as set forth in RCSA §§22a-174-19, 22a-174-19a and 22a-174-19b, as applicable.
16. **Organic Compound Emissions:** The Permittee shall comply with the requirements for control of organic compound emissions as set forth in RCSA §22a-174-20.
17. **Nitrogen Oxide Emissions:** The Permittee shall comply with the requirements for control of nitrogen oxide emissions as set forth in RCSA §22a-174-22f.
18. **Ambient Air Quality:** The Permittee shall not cause or contribute to a violation of an ambient air quality standard as set forth in RCSA §22a-174-24(b).
19. **Open Burning:** The Permittee is prohibited from conducting open burning, except as may be allowed by

Section III: Applicable Requirements and Compliance Demonstration

CGS §22a-174(f).

- 20. Asbestos:** Should the premises, as defined in 40 CFR §61.145, become subject to the national emission standard for asbestos regulations in 40 CFR Part 61 Subpart M when conducting any renovation or demolition at this premises, then the Permittee shall submit proper notification as described in 40 CFR §61.145(b) and shall comply with all other applicable requirements of 40 CFR Part 61 Subpart M.
- 21. Emission Fees:** The Permittee shall pay an emission fee as set forth in RCSA §22a-174-26(d).

Section IV: Compliance Schedule

TABLE IV: COMPLIANCE SCHEDULE				
Emissions Unit	Applicable Regulations	Steps Required for Achieving Compliance (Milestones)	Date by which Each Step is to be Completed	Dates for Monitoring, Record Keeping, and Reporting
		No Steps are required for achieving compliance at this time		

Section V: State Enforceable Terms and Conditions

Only the Commissioner of the Department of Energy and Environmental Protection has the authority to enforce the terms, conditions and limitations contained in this section.

SECTION V: STATE ENFORCEABLE TERMS AND CONDITIONS

- A.** This Title V permit does not relieve the Permittee of the responsibility to conduct, maintain and operate the emissions units in compliance with all applicable requirements of any other Bureau of the Department of Energy and Environmental Protection or any federal, local or other state agency. Nothing in this Title V permit shall relieve the Permittee of other obligations under applicable federal, state and local law.
- B.** Nothing in this Title V permit shall affect the commissioner's authority to institute any proceeding or take any other action to prevent or abate violations of law, prevent or abate pollution, investigate air pollution, recover costs and natural resource damages, and to impose penalties for violations of law, including but not limited to violations of this or any other permit issued to the Permittee by the commissioner.
- C.** Additional Emissions Units
- 1.** The Permittee shall make and submit a written record, at the commissioner's request, within 30 days of receipt of notice from the commissioner, or by such other date specified by the commissioner, of each additional emissions unit or group of similar or identical emissions units at the premises.
 - 2.** Such record of additional emissions units shall include each emissions unit, or group of emissions units, at the premises which is not listed in Section II.A of this Title V permit, unless the emissions unit, or group of emissions units, is:
 - a. an insignificant emissions unit as defined in RCSA §22a-174-33; or
 - b. an emissions unit or activity listed in *White Paper for Streamlined Development of Part 70 Permit Applications, Attachment A* (EPA guidance memorandum dated July 10, 1995).
 - 3.** For each emissions unit, or group of emissions units, on such record, the record shall include, as available:
 - a. Description, including make and model;
 - b. Year of construction/installation or if a group, range of years of construction/installation;
 - c. Maximum throughput or capacity; and
 - d. Fuel type, if applicable.
- D.** Odors: The Permittee shall not cause or permit the emission of any substance or combination of substances which creates or contributes to an odor that constitutes a nuisance beyond the property boundary of the premises as set forth in RCSA §22a-174-23.
- E.** Noise: The Permittee shall operate in compliance with the regulations for the control of noise as set forth in RCSA §§22a-69-1 through 22a-69-7.4, inclusive.

Section V: State Enforceable Terms and Conditions

- F.** Hazardous Air Pollutants (HAPs): The Permittee shall operate in compliance with the regulations for the control of HAPs as set forth in RCSA §22a-174-29.

Section VI: Title V Requirements

The Administrator of the United States Environmental Protection Agency and the Commissioner of the Department of Energy and Environmental Protection have the authority to enforce the terms and conditions contained in this section.

SECTION VI: TITLE V REQUIREMENTS

A. SUBMITTALS TO THE COMMISSIONER & ADMINISTRATOR

The date of submission to the commissioner of any document required by this Title V permit shall be the date such document is received by the commissioner. The date of any notice by the commissioner under this Title V permit, including, but not limited to notice of approval or disapproval of any document or other action, shall be the date such notice is delivered or the date three days after it is mailed by the commissioner, whichever is earlier. Except as otherwise specified in this Title V permit, the word "day" means calendar day. Any document or action which is required by this Title V permit to be submitted or performed by a date which falls on a Saturday, Sunday or legal holiday shall be submitted or performed by the next business day thereafter.

Any document required to be submitted to the commissioner under this Title V permit shall, unless otherwise specified in writing by the commissioner, be directed to: Office of the Director; Engineering & Enforcement Division; Bureau of Air Management; Department of Energy and Environmental Protection; 79 Elm Street, 5th Floor; Hartford, Connecticut 06106-5127.

Any submittal to the Administrator of the Environmental Protection Agency shall be in a computer-readable format and addressed to: U.S. EPA New England, 5 Post Office Square, Suite 100 (Mailcode: 04-2), Boston, Massachusetts 02109, Attn: Air Clerk.

B. CERTIFICATIONS [RCSA §22a-174-33(b)]

In accordance with RCSA §22a-174-33(b), any report or other document required by this Title V permit and any other information submitted to the commissioner or Administrator shall be signed by an individual described in RCSA §22a-174-2a(a), or by a duly authorized representative of such individual. Any individual signing any document pursuant to RCSA §22a-174-33(b) shall examine and be familiar with the information submitted in the document and all attachments thereto, and shall make inquiry of those individuals responsible for obtaining the information to determine that the information is true, accurate, and complete, and shall also sign the following certification as provided in RCSA §22a-174-2a(a)(4):

“I have personally examined and am familiar with the information submitted in this document and all attachments thereto, and I certify that based on reasonable investigation, including my inquiry of those individuals responsible for obtaining the information, the submitted information is true, accurate and complete to the best of my knowledge and belief. I understand that any false statement made in the submitted information may be punishable as a criminal offense under Section 22a-175 of the Connecticut General Statutes, under Section 53a-157b of the Connecticut General Statutes, and in accordance with any applicable statute.”

C. SIGNATORY RESPONSIBILITY [RCSA §22a-174-2a(a)]

For purposes of signing any Title V-related application, document, report or certification required by RCSA §22a-174-33, any corporation's duly authorized representative may be either a named individual or any individual occupying a named position. Such named individual or individual occupying a named position is a duly authorized representative if such individual is responsible for the overall operation of one or more manufacturing, production or operating facilities subject to RCSA §22a-174-33 and either:

Section VI: Title V Requirements

1. The facilities employ more than 250 persons or have gross annual sales or expenditures exceeding 25 million dollars in second quarter 1980 dollars; or
2. The delegation of authority to the duly authorized representative has been given in writing by an officer of the corporation in accordance with corporate procedures and the following:
 - i. Such written authorization specifically authorizes a named individual, or a named position, having responsibility for the overall operation of the Title V premises or activity,
 - ii. Such written authorization is submitted to the commissioner and has been approved by the commissioner in advance of such delegation. Such approval does not constitute approval of corporate procedures, and
 - iii. If a duly authorized representative is a named individual in an authorization submitted under subclause ii. of this subparagraph and a different individual is assigned or has assumed the responsibilities of the duly authorized representative, or, if a duly authorized representative is a named position in an authorization submitted under subclause ii. of this subparagraph and a different named position is assigned or has assumed the duties of the duly authorized representative, a new written authorization shall be submitted to the commissioner prior to or together with the submission of any application, document, report or certification signed by such representative.

D. ADDITIONAL INFORMATION [RCSA §22a-174-33(j)(1)(X), RCSA §22a-174-33(h)(2)]

The Permittee shall submit additional information in writing, at the commissioner's request, within 30 days of receipt of notice from the commissioner or by such other date specified by the commissioner, whichever is earlier, including information to determine whether cause exists for modifying, revoking, reopening, reissuing, or suspending this Title V permit or to determine compliance with this Title V permit.

In addition, the Permittee shall submit information to address any requirements that become applicable to the subject source and shall submit correct, complete, and sufficient information within 15 days of the applicant's becoming aware of any incorrect, incomplete, or insufficient submittal, during the pendency of the application, or any time thereafter, with an explanation for such deficiency and a certification pursuant to RCSA §22a-174-2a(a)(5).

E. MONITORING REPORTS [RCSA §22a-174-33(o)(1)]

A Permittee, required to perform monitoring pursuant to this Title V permit, shall submit to the commissioner, on forms prescribed by the commissioner, written monitoring reports on March 1 and September 1 of each year or on a more frequent schedule if specified in such permit. Such monitoring reports shall include the date and description of each deviation from a permit requirement including, but not limited to:

1. Each deviation caused by upset or control equipment deficiencies; and
2. Each deviation of a permit requirement that has been monitored by the monitoring systems required under this Title V permit, which has occurred since the date of the last monitoring report; and
3. Each deviation caused by a failure of the monitoring system to provide reliable data.

Section VI: Title V Requirements

F. PREMISES RECORDS [RCSA §22a-174-33(o)(2)]

Unless otherwise required by this Title V permit, the Permittee shall make and keep records of all required monitoring data and supporting information for at least five years from the date such data and information were obtained. The Permittee shall make such records available for inspection at the site of the subject source, and shall submit such records to the commissioner upon request. The following information, in addition to required monitoring data, shall be recorded for each permitted source:

1. The type of monitoring or records used to obtain such data, including record keeping;
2. The date, place, and time of sampling or measurement;
3. The name of the individual who performed the sampling or the measurement and the name of such individual's employer;
4. The date(s) on which analyses of such samples or measurements were performed;
5. The name and address of the entity that performed the analyses;
6. The analytical techniques or methods used for such analyses;
7. The results of such analyses;
8. The operating conditions at the subject source at the time of such sampling or measurement; and
9. All calibration and maintenance records relating to the instrumentation used in such sampling or measurements, all original strip-chart recordings or computer printouts generated by continuous monitoring instrumentation, and copies of all reports required by the subject permit.

G. PROGRESS REPORTS [RCSA §22a-174-33(q)(1)]

The Permittee shall, on March 1 and September 1 of each year, or on a more frequent schedule if specified in this Title V permit, submit to the commissioner a progress report on forms prescribed by the commissioner, and certified in accordance with RCSA §22a-174-2a(a)(5). Such report shall describe the Permittee's progress in achieving compliance under the compliance plan schedule contained in this Title V permit. Such progress report shall:

1. Identify those obligations under the compliance plan schedule in this Title V permit which the Permittee has met, and the dates on which they were met; and
2. Identify those obligations under the compliance plan schedule in this Title V permit which the Permittee has not timely met, explain why they were not timely met, describe all measures taken or to be taken to meet them and identify the date by which the Permittee expects to meet them.

Any progress report prepared and submitted pursuant to RCSA §22a-174-33(q)(1) shall be simultaneously submitted by the Permittee to the Administrator.

Section VI: Title V Requirements

H. COMPLIANCE CERTIFICATIONS [RCSA §22a-174-33(q)(2)]

The Permittee shall, on March 1 of each year, or on a more frequent schedule if specified in this Title V permit, submit to the commissioner a written compliance certification certified in accordance with RCSA §22a-174-2a(a)(5) and which includes the information identified in 40 CFR §§70.6(c)(5)(iii)(A) to (C), inclusive.

Any compliance certification prepared and submitted pursuant to RCSA §22a-174-33(q)(2) shall be simultaneously submitted by the Permittee to the Administrator.

I. PERMIT DEVIATION NOTIFICATIONS [RCSA §22a-174-33(p)]

Notwithstanding Section VI.E. of this Title V permit, the Permittee shall notify the commissioner in writing, on forms prescribed by the commissioner, of any deviation from an emissions limitation, and shall identify the cause or likely cause of such deviation, all corrective actions and preventive measures taken with respect thereto, and the dates of such actions and measures as follows:

1. For any hazardous air pollutant, no later than 24 hours after such deviation commenced; and
2. For any other regulated air pollutant, no later than ten days after such deviation commenced.

J. PERMIT RENEWAL [RCSA §22a-174-33(j)(1)(B)]

All of the terms and conditions of this Title V permit shall remain in effect until the renewal permit is issued or denied provided that a timely renewal application is filed in accordance with RCSA §§22a-174-33(g), -33(h), and -33(i).

K. OPERATE IN COMPLIANCE [RCSA §22a-174-33(j)(1)(C)]

The Permittee shall operate the source in compliance with the terms of all applicable regulations, the terms of this Title V permit, and any other applicable provisions of law. In addition, any noncompliance constitutes a violation of the Clean Air Act and Chapter 446c of the Connecticut General Statutes and is grounds for federal and/or state enforcement action, permit termination, revocation and reissuance, or modification, and denial of a permit renewal application.

L. COMPLIANCE WITH PERMIT [RCSA §22a-174-33(j)(1)(G)]

This Title V permit shall not be deemed to:

1. Preclude the creation or use of emission reduction credits or allowances or the trading thereof in accordance with RCSA §§22a-174-33(j)(1)(I) and -33(j)(1)(P), provided that the commissioner's prior written approval of the creation, use, or trading is obtained;
2. Authorize emissions of an air pollutant so as to exceed levels prohibited pursuant to 40 CFR Part 72;
3. Authorize the use of allowances pursuant to 40 CFR Parts 72 through 78, inclusive, as a defense to noncompliance with any other applicable requirement; or
4. Impose limits on emissions from items or activities specified in RCSA §§22a-174-33(g)(3)(A) and -33(g)(3)(B) unless imposition of such limits is required by an applicable requirement.

Section VI: Title V Requirements

M. INSPECTION TO DETERMINE COMPLIANCE [RCSA §22a-174-33(j)(1)(M)]

The commissioner may, for the purpose of determining compliance with this Title V permit and other applicable requirements, enter the premises at reasonable times to inspect any facilities, equipment, practices, or operations regulated or required under such permit; to sample or otherwise monitor substances or parameters; and to review and copy relevant records lawfully required to be maintained at such premises in accordance with this Title V permit. It shall be grounds for permit revocation should entry, inspection, sampling, or monitoring be denied or effectively denied, or if access to and the copying of relevant records is denied or effectively denied.

N. PERMIT AVAILABILITY

The Permittee shall have available at the facility at all times a copy of this Title V permit.

O. SEVERABILITY CLAUSE [RCSA §22a-174-33(j)(1)(R)]

The provisions of this Title V permit are severable. If any provision of this Title V permit or the application of any provision of this Title V permit to any circumstance is held invalid, the remainder of this Title V permit and the application of such provision to other circumstances shall not be affected.

P. NEED TO HALT OR REDUCE ACTIVITY [RCSA §22a-174-33(j)(1)(T)]

It shall not be a defense for the Permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this Title V permit.

Q. PERMIT REQUIREMENTS [RCSA §22a-174-33(j)(1)(V)]

The filing of an application or of a notification of planned changes or anticipated noncompliance does not stay the Permittee's obligation to comply with this Title V permit.

R. PROPERTY RIGHTS [RCSA §22a-174-33(j)(1)(W)]

This Title V permit does not convey any property rights or any exclusive privileges. This Title V permit is subject to, and in no way derogates from any present or future property rights or other rights or powers of the State of Connecticut, and is further subject to any and all public and private rights and to any federal, state or local laws or regulations pertinent to the facility or regulated activity affected thereby, including CGS §4-181a(b) and RCSA §22a-3a-5(b). This Title V permit shall neither create nor affect any rights of persons who are not parties to this Title V permit.

S. ALTERNATIVE OPERATING SCENARIO RECORDS [RCSA §22a-174-33(o)(3)]

The Permittee shall, contemporaneously with making a change authorized by this Title V permit from one alternative operating scenario to another, maintain a record at the premises indicating when changes are made from one operating scenario to another and shall maintain a record of the current alternative operating scenario.

Section VI: Title V Requirements

T. OPERATIONAL FLEXIBILITY AND OFF-PERMIT CHANGES [RCSA §22a-174-33(r)(2)]

The Permittee may engage in any action allowed by the Administrator in accordance with 40 CFR §§70.4(b)(12)(i) to (iii)(B), inclusive, and 40 CFR §§70.4(b)(14)(i) to (iv), inclusive, without a Title V non-minor permit modification, minor permit modification or revision and without requesting a Title V non-minor permit modification, minor permit modification or revision provided such action does not:

1. Constitute a modification under 40 CFR Part 60, 61 or 63;
2. Exceed emissions allowable under the subject permit;
3. Constitute an action which would subject the Permittee to any standard or other requirement pursuant to 40 CFR Parts 72 to 78, inclusive; or
4. Constitute a non-minor permit modification pursuant to RCSA §22a-174-2a(d)(4).

At least seven days before initiating an action specified in RCSA §22a-174-33(r)(2)(A), the Permittee shall notify the Administrator and the commissioner in writing of such intended action.

U. INFORMATION FOR NOTIFICATION [RCSA §22a-174-33(r)(2)(A)]

Written notification required under RCSA §22a-174-33(r)(2)(A) shall include a description of each change to be made, the date on which such change will occur, any change in emissions that may occur as a result of such change, any Title V permit terms and conditions that may be affected by such change, and any applicable requirement that would apply as a result of such change. The Permittee shall thereafter maintain a copy of such notice with the Title V permit. The commissioner and the Permittee shall each attach a copy of such notice to their copy of the Title V permit.

V. TRANSFERS [RCSA §22a-174-2a(g)]

No person other than the Permittee shall act or refrain from acting under the authority of this Title V permit unless such permit has been transferred to another person in accordance with RCSA §22a-174-2a(g).

The proposed transferor and transferee of a permit shall submit to the commissioner a request for a permit transfer on a form provided by the commissioner. A request for a permit transfer shall be accompanied by any fees required by any applicable provision of the general statutes or regulations adopted thereunder. The commissioner may also require the proposed transferee to submit with any such request, the information identified in CGS §22a-6o.

W. REVOCATION [RCSA §22a-174-2a(h)]

The commissioner may revoke this Title V permit on his own initiative or on the request of the Permittee or any other person, in accordance with CGS §4-182(c), RCSA §22a-3a-5(d), and any other applicable law. Any such request shall be in writing and contain facts and reasons supporting the request. The Permittee requesting revocation of this Title V permit shall state the requested date of revocation and provide evidence satisfactory to the commissioner that the subject source is no longer a Title V source.

Pursuant to the Clean Air Act, the Administrator has the power to revoke this Title V permit. Pursuant to the Clean Air Act, the Administrator also has the power to reissue this Title V permit if the Administrator has determined that the commissioner failed to act in a timely manner on a permit renewal application.

Section VI: Title V Requirements

This Title V permit may be modified, revoked, reopened, reissued, or suspended by the commissioner, or the Administrator in accordance with RCSA §22a-174-33(r), CGS §22a-174c, or RCSA §22a-3a-5(d).

X. REOPENING FOR CAUSE [RCSA §22a-174-33(s)]

This Title V permit may be reopened by the commissioner, or the Administrator in accordance with RCSA §22a-174-33(s).

Y. CREDIBLE EVIDENCE

Notwithstanding any other provision of this Title V permit, for the purpose of determining compliance or establishing whether a Permittee has violated or is in violation of any permit condition, nothing in this Title V permit shall preclude the use, including the exclusive use, of any credible evidence or information.

Print for Compliance Certification or Enforcement

Click the button below to generate the appropriate checklist. Be aware that this macro does not work unless you have access to the DEEP D-Drive.

This macro takes anywhere from 2-5 minutes to run. Your computer will look like it is locked up but it is working. Unfortunately the new DEEP virtual computer system makes this process even slower. Please be patient.

Print Enforcement Checklist

Print Compliance Certification