Attachment J: Non-Attainment Review Form

Applicant Name:	DEEP USE ONLY				
Complete this form in accordance with the instructions (DEEP-NSR-INST-215) to ensure the proper handling this application. Print or type unless otherwise noted.	:				
Questions? Visit the <u>Air Permitting</u> web page or contact the Air Permitting Engineer of the Day at DEEP.BAM.AirPermits@ct.gov or 860-424-4152.					
Note: This form is not required if Current Premises Potential Emissions and Proposed Allowable Emissions (from Part VII.B of <i>Attachment F: Premises Information Form - DEEP-NSR-APP-217</i>) from this project are each less than major source thresholds for each pollutant. (i.e. an existing minor premises adds a minor source which results in the premises becoming a new major source.)					
If the proposed project is a modification at an existing major stationary source, first complete the Determination Form (DEEP-NSR-APP-213).	Major Modification				
Part I: Applicability					
A. Indicate the option(s) below that apply to the proposed project and provide the request information. (Check all that apply)	ted emissions				
1. New Major Stationary Source in a Severe Non-Attainment Area					
NOx Allowable Emissions from Proposed Project:	tpy				
Are NOx Allowable Emissions from the Proposed Project Equal to or Greater Than 25 tpy?	☐ Yes ☐ No				
VOC Allowable Emissions from Proposed Project:	tpy				
Are VOC Allowable Emissions from the Proposed Project Equal to or Greater Than 25 tpy?	☐ Yes ☐ No				
2. New Major Stationary Source in a Serious Non-Attainment Area					
NOx Allowable Emissions from Proposed Project:	tpy				
Are NOx Allowable Emissions from the Proposed Project Equal to or Greater Than 50 tpy?	☐ Yes ☐ No				
VOC Allowable Emissions from Proposed Project	tpy				
Are VOC Allowable Emissions from the Proposed Project Equal to or Greater Than 50 tpy?	☐ Yes ☐ No				
3. Modification in a Non-Attainment Area					
Is the Emission Unit Being Modified a Major Source?	☐ Yes ☐ No				
Total NOx Emissions Increase from the Project (see Part III of Major Modification Determination Form):	tpy				

☐ No

☐ Yes

Are NOx Emissions from the Project Equal to or Greater Than 25 tpy?

	Total VOC Emissions Increase from the Project (see Part III of Major Modification Determination Form):	tpy
	Are VOC Emissions from the Project Equal to or Greater Than 25 tpy?	☐ Yes ☐ No
	Net Increase in NOx Emissions from the Premises (see Part V of Major Modification Determination Form):	tpy
	Is the Net Increase in NOx Emissions Equal to or Greater Than 25 tpy?	☐ Yes ☐ No
	Net Increase in VOC Emissions from the Premises (see Part V of Major Modification Determination Form):	tpy
	Is the Net Increase in VOC Emissions Equal to or Greater Than 25 tpy?	☐ Yes ☐ No
4.	New Major Stationary Source or Major Modification in an Attainment Area	
	NOx Allowable Emissions from Proposed Project:	tpy
	Do the NOx Allowable Emissions from the Proposed Project have an Ambient Impact Equal to or Greater Than 1µg/m³, averaged annually?	☐ Yes ☐ No

2 of 7

B. De minimis Emissions Aggregation:

Calculate the net emissions increase of NOx and VOC during the 5-year contemporaneous period (as defined below), including the current project. ("De minimis Rule")

Provide the following information to determine the 5-year contemporaneous period for the De minimis Rule review:

Proposed Calendar Year when Project will Commence Construction		Four Calendar Years Prior to Project Proposed Commence Construction Year

1. Contemporaneous Creditable Emissions Increases and Decreases

Provide the following information for all contemporaneous creditable NOx and VOC emissions increases and decreases during the 5-year contemporaneous period defined above. Be aware that this contemporaneous period differs from the contemporaneous period used on *Attachment H – Major Modification Determination Form* and *Attachment I – PSD Form*. Calculate the *Total Contemporaneous Increases/Decreases* for the subject pollutant and enter the results in Part I.B.2. Duplicate this page if necessary.

Ohanas Tana					Pollutan	ts (tpy)	
Change Type (NEW, MOD,	OD, Equipment Description Regulation Date of		NOx		voc		
REM, PBR, DB)			Change	New ACT	2-yr ACT	New ACT	2-yr ACT
			1 1				
			1 1				
			1 1				
			1 1				
			1 1				
			1 1				
			1 1				
			1 1				
Totals (tpy)							
TOTAL CONTEMPORANEOUS INCREASES/DECREASES (tpy) (New ACT – 2-yr ACT)					1		

2. Emission Summation

Add the *Total Project Emission Increase* from Part III of *Attachment H: Major Modification Determination Form* to the *Total Contemporaneous Increases/Decreases* from Part I.B.1 of this form to calculate the *Net Emissions Increase* for the subject pollutant.

Pollutant	Total Project Emissions Increase (tpy)	Total Contemporaneous Increases/Decreases	Net Emissions Increase	Is NET EMISSIONS INCREASE equal to or greater than 25 tpy?
NOx				☐ Yes ☐ No
voc				☐ Yes ☐ No

If "No" to all questions in Part I.A and Part I.B.2 pertaining to the level of pollutant emissions:

This pollutant is not subject to Non-Attainment Review and the Non-Attainment Review determination is complete.

If "Yes" to any question in Part I.A or Part I.B.2 pertaining to the level of pollutant emissions:

This pollutant is subject to Non-Attainment Review. Continue to Parts II and III of this form for the subject pollutant.

Part II: Application Requirements for Non-Attainment Areas

Check the applicable box below for each attachment being submitted with this application form. When submitting any supporting documents, please label the documents as indicated in this Part (e.g., Attachment 215A, etc.) and be sure to include the applicant's name as indicated on this application form. All Attachments are **REQUIRED**.

 Analysis of Alternatives Submit an Analysis of Alternatives for each non-attainment pollutant that includes: Alternative sites for the proposed activity; Alternative sizes for the subject source or modification; Alternative production processes; A demonstration of whether the benefits of the subject source or modification would significantly outweigh its adverse environmental impacts, including secondary impacts and cumulative impacts, and social costs imposed as a result of the location, construction or modification. 	☐ Attachment 215-B
Secondary or Cumulative Impact Analysis Submit an evaluation of secondary impacts or cumulative impacts for each non- attainment pollutant with potential emissions in excess of the amount listed in Table 3a(k)-1 of RCSA section 22a-174-3a(k).	Attachment 215-C
Offsetting Emission Reductions or Emission Reduction Credits Determination Submit documentation for each subject pollutant demonstrating that the planned use of any internal offsets and certified emission reduction credits comply with the requirements of RCSA section 22a-174-3a(I)(4)(B) and RCSA section 22a-174-3a(I)(5).	☐ Attachment 215-D
	Attachment 215-E
Required Number of Certified Emission Reduction Credits (CERCs) Determination Submit the calculation method for the number of required CERCs for approval	Number of CERCs Required:
for each non-attainment pollutant.	NOx:
	VOC:

Part III: Lowest Achievable Emission Rate (LAER) Review

□ VOC

Note: Complete this part for each non-attainment pollutant.

☐ NOx

Pollutant:

sh EF tec So	ould be investigated and documented. The PA/State air quality permits, control equip chnical papers or journals. Attach document to Coast AQMD, state permit, vendor, expenses the coast AQMD, state permit the coast AQ	nese sources include: Any ment vendors, trade asso entation of investigation to etc.) and sufficient informa tion, address, phone, ema	alternatives, sources other than the RBLC database y limitation found in a State Implementation Plan, ociations, international agencies or companies, to this form. The source of information, (e.g., RBLC, ation for verification of the achievable limit, (e.g. ail of contact; any relevant permit; RBLC ID; etc.)
Α.	Achievability		
	et all LAER found for a unit which is the seen demonstrated in practice.	ame or similar to the subj	ect unit and determine if the emissions limitation has
	LAER	Achievable?	If No, Explain (be specific)
		☐ Yes ☐ No	
		☐ Yes ☐ No	
		☐ Yes ☐ No	
		☐ Yes ☐ No	
		☐ Yes ☐ No	
		☐ Yes ☐ No	
		☐ Yes ☐ No	
		☐ Yes ☐ No	
		☐ Yes ☐ No	
		☐ Yes ☐ No	

B. LAER Information

Complete this table for each LAER listed in Part III.A of this form.

LAER Option:

Unit Description	
Facility/Location	
Permitting Authority with Contact Information	
Permit No.	
Capacity (specify units)	
LAER Determination	
Compliance Achieved?	☐ Yes ☐ No
Method of Compliance Determination	
Post-LAER Emissions Rate (specify units)	
Reference	

C. Proposed LAER Determination

LAER Option Proposed:	
Justification:	