



STATE OF CONNECTICUT

CONNECTICUT SITING COUNCIL

Ten Franklin Square, New Britain, CT 06051
Phone: (860) 827-2935 Fax: (860) 827-2950
E-Mail: siting.council@ct.gov
Web Site: portal.ct.gov/csc

VIA ELECTRONIC MAIL

January 31, 2022

Tracy Backer, Esq.
DG Connecticut Solar III, LLC
700 Universe Boulevard
Juno Beach, FL 33408
Tracy.Backer@nexteraenergy.com

RE: **PETITION NO. 1407** - DG Connecticut Solar III, LLC declaratory ruling, pursuant to Connecticut General Statutes §4-176 and §16-50k, for the proposed construction, maintenance and operation of a 1.975-megawatt AC solar photovoltaic electric generating facility on an approximately 66.4 acre parcel located generally south of East Pearl Road and east of Torringford Street (Route 183) in Torrington, Connecticut and associated electrical interconnection.

Dear Attorney Backer:

The Connecticut Siting Council (Council) is in receipt of correspondence on January 27, 2022, regarding the transfer of the Council's August 14, 2020 declaratory ruling for the above-referenced facility in accordance with Condition No. 10.

The Council hereby acknowledges the transfer of the declaratory ruling from Torrington Solar One, LLC to DG Connecticut Solar III, LLC (DGIII), an affiliate of NextEra Energy Resources, LLC, with the condition that DGIII complies with all the terms, limitations, and conditions contained in the declaratory ruling issued on August 14, 2020 and on the timely payment of apportioned assessment charges for the facility under Connecticut General Statutes §16-50v(b)(1).

Thank you for your attention to this very important matter. The Notice of Transfer will be placed in the above referenced file.

Sincerely,

Melanie A. Bachman
Executive Director

cc: Kenneth C. Baldwin, Esq., Robinson + Cole, LLP (kbaldwin@rc.com)



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VIA ELECTRONIC MAIL

August 14, 2020

Kenneth C. Baldwin, Esq.
Robinson & Cole LLP
280 Trumbull Street
Hartford, CT 06103-3597

RE: **PETITION NO. 1407** - Torrington Solar One LLC and VCP, LLC d/b/a Verogy petition for a declaratory ruling, pursuant to Connecticut General Statutes §4-176 and §16-50k, for the proposed construction, maintenance and operation of a 1.975-megawatt AC solar photovoltaic electric generating facility on an approximately 66.4 acre parcel located generally south of East Pearl Road and east of Torrington Street (Route 183) in Torrington, Connecticut and associated electrical interconnection.

Dear Attorney Baldwin:

At a public meeting held on August 13, 2020, the Connecticut Siting Council (Council) considered and ruled that the above-referenced proposal meets air and water quality standards of Department of Energy and Environmental Protection and would not have a substantial adverse environmental effect, and pursuant to Connecticut General Statutes § 16-50k, would not require a Certificate of Environmental Compatibility and Public Need, with the following conditions:

1. Approval of any project changes be delegated to Council staff;
2. Submit a copy of a DEEP Stormwater Permit prior to commencement of construction;
3. Submit the final fence design in compliance with the National Electrical Code prior to the commencement of construction;
4. Submit the final electrical design plans and interconnection route on the subject property prior to commencement of construction;
5. Submit the total estimated cost of the project;
6. Unless otherwise approved by the Council, if the facility authorized herein is not fully constructed within three years from the date of the mailing of the Council's decision, this decision shall be void, and the facility owner/operator shall dismantle the facility and remove all associated equipment or reapply for any continued or new use to the Council before any such use is made. The time between the filing and resolution of any appeals of the Council's decision shall not be counted in calculating this deadline. Authority to monitor and modify this schedule, as necessary, is delegated to the Executive Director. The facility owner/operator shall provide written notice to the Executive Director of any schedule changes as soon as is practicable;
7. Any request for extension of the time period to fully construct the facility shall be filed with the Council not later than 60 days prior to the expiration date of this decision and shall be served on all parties and intervenors, if applicable, and the City of Torrington;

8. Within 45 days after completion of construction, the Council shall be notified in writing that construction has been completed;
9. The facility owner/operator shall remit timely payments associated with annual assessments and invoices submitted by the Council for expenses attributable to the facility under Conn. Gen. Stat. §16-50v;
10. This Declaratory Ruling may be transferred, provided the facility owner/operator/transferor is current with payments to the Council for annual assessments and invoices under Conn. Gen. Stat. §16-50v and the transferee provides written confirmation that the transferee agrees to comply with the terms, limitations and conditions contained in the Declaratory Ruling, including timely payments to the Council for annual assessments and invoices under Conn. Gen. Stat. §16-50v; and
11. If the facility owner/operator is a wholly owned subsidiary of a corporation or other entity and is sold/transferred to another corporation or other entity, the Council shall be notified of such sale and/or transfer and of any change in contact information for the individual or representative responsible for management and operations of the facility within 30 days of the sale and/or transfer.

This decision is under the exclusive jurisdiction of the Council and is not applicable to any other modification or construction. All work is to be implemented as specified in the petition dated May 29, 2020 and additional information received June 3, 2020, June 8, 2020, June 19, 2020, June 30, 2020 and July 9, 2020.

Enclosed for your information is a copy of the staff report on this project.

Sincerely,

s/Melanie A. Bachman

Melanie A. Bachman
Executive Director

MAB/MP/lm

Enclosure: Staff Report dated August 13, 2020

c: William Herchel, Chief Executive Officer, VCP, LLC d/b/a Verogy
Brian Fitzgerald, Director of Development, VCP, LLC d/b/a Verogy
The Honorable Elinor C. Carbone, Mayor, City of Torrington
Martin Connor, City Planner, City of Torrington
The Honorable Daniel V. Jerram, First Selectman, Town of New Hartford
Michael Lucas, Inland Wetland and Zoning Enforcement Officer, Town of New Hartford



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Petition No. 1407 Torrington Solar One, LLC and VCP, LLC d/b/a Verogy East Pearl Road, Torrington Staff Report August 13, 2020

Introduction

On May 29, 2020, Torrington Solar One, LLC and VCP, LLC d/b/a Verogy (Petitioner) submitted a petition to the Connecticut Siting Council (Council) for a declaratory ruling pursuant to Connecticut General Statutes (CGS) §4-176 and §16-50k for the construction, operation and maintenance of a 1.975-megawatt (MW) alternating current (AC) solar photovoltaic electric generating facility located generally south of East Pearl Road and east of Torrington Street (Route 183) in Torrington, Connecticut.

Pursuant to Regulations of Connecticut State Agencies (RCSA) §16-50j-40, on or about May 28, 2020, the Petitioner notified City of Torrington officials, Town of New Hartford¹ officials, state officials and agencies, the property owner, and abutting property owners of the proposed project.

On June 2, 2020, the Council sent correspondence to the Petitioner noting a deficiency in the completeness of the Petition. Specifically, pursuant to RCSA §16-50j-40, the Petition did not provide evidence of notice to the Department of Consumer Protection (DCP), the Department of Administrative Services (DAS), Department of Labor (DOL), the City of Torrington Conservation Commission, and the Town of New Hartford Conservation Commission. The Council recommended that the Petitioner provide such information on or before July 2, 2020. The Council received such correspondence from the Petitioner on June 3, 2020 demonstrating notice. Accordingly, by letter dated June 4, 2020, the Council rendered the Petition complete.

Pursuant to CGS §4-176(e) of the Uniform Administrative Procedure Act, an administrative agency is required to take action on a petition within 60 days of receipt. July 28, 2020 was the deadline for this petition under CGS §4-176(e). In response to the Coronavirus pandemic, on March 25, 2020, Governor Lamont issued Executive Order No. 7M that provides for a 90-day extension of statutory and regulatory deadlines for administrative agencies thus extending the deadline to October 26, 2020.

The Council issued interrogatories to the Petitioner on June 22, 2020, which include photographic documentation of site-specific features intended to serve as a virtual field review of the project. On July 9, 2020, the Petitioner submitted responses to the Council's interrogatories. On August 5, 2020 Council staff member, Michael Perrone, visited the site.

Municipal Consultation

In December 2019, the Petitioner informed municipal officials in the City of Torrington and the Town of New Hartford of its plans to develop the project. In March 2020, the Mayor of Torrington asked the Petitioner to reach out to the adjoining property owners along the north side of the East Pearl Road, near the proposed site access drive. The Petitioners met with property owners, via Zoom teleconference, to

¹ The Town of New Hartford is located within 2,500 feet of the proposed facility.

discuss the project. The primary concern raised by the residents were potential visual impacts. In an effort to address the property owners' visibility concerns, the Petitioner agreed to:

- a) Increase the setback of the northern solar array from 50 feet to 70 feet;
- b) Increase the height of the perimeter fence along East Pearl Road from six feet to eight feet;
- c) Install privacy slats on the fence along East Pearl Road;
- d) Relocate the project access drive to the eastern edge of the project area;
- e) Reorient the access drive to minimize any direct views into the project area; and
- f) Install a landscaped buffer along the northern fence line and between the fence and East Pearl Road to the west side of the access drive.

In April 2020, the Petitioner began public outreach to local residents, neighboring landowners and members of the greater Torrington and New Hartford communities by launching a project website and mailing letters on April 21, 2020 to abutting property owners regarding the project.

The Petitioner also hosted Virtual Public Information Meetings on May 18, 2020 and May 20, 2020. These meetings were attended by abutting property owners along the north side of East Pearl Road.

The Petitioner also gave a virtual presentation to the Torrington Planning and Zoning Commission on May 27, 2020 and attended the virtual Torrington City Council meeting on June 15, 2020 to provide the City Council with information on the project.

On June 1, 2020, the Council sent correspondence to the City of Torrington and the Town of New Hartford stating that the Council has received the Petition and invited the municipalities to contact the Council with any questions or comments by June 28, 2020. No comments were received from the Town of New Hartford. Comments were received from the City of Torrington as noted below.

By letter dated June 26, 2020, Mayor Carbone noted that the City Council had met on June 15, 2020; a number of neighbors expressed objections to the location of the proposed facility; and members of the City Council expressed the following concerns about the project:

- a) Proximity to residential homes on East Pearl Road and Gaylord Lane;
- b) Impact of the facility on abutting Bishop Donnelly Field;
- c) Conflicts with the City of Torrington's Plan for Conservation and Development (Farmland Plan); and
- d) Location of the property within a historic district.

The City Council also expressed opposition to the project at this location and recommended that the City Council work with the Petitioner to identify and investigate other City-owned alternative sites.

By letter dated June 30, 2020, the Petitioner responded to the concerns of the City Council and noted the following:

- a) Petitioner met with municipal officials and submitted notice to all abutting property owners. Three abutting property owners on the north side of East Pearl Road and City Councilwoman Ruwet expressed concerns. In response to these concerns, the Petitioner made site layout changes including, but not limited to, the increase in fence height from six feet to eight feet on the north side and the use of privacy slats;
- b) The eight-foot tall fencing with privacy slats would also be utilized in the vicinity of Bishop Donnelly Field;

- c) The Farmland Plan includes a “farmland cluster” of ten parcels (including the subject parcel) totaling approximately 319 acres. The proposed project area of approximately 11.15 acres represents about 3.5 percent of the 319 acres of this “farmland cluster;”
- d) The State Historic Preservation Office (SHPO) determined that, with the revised site plans that include vegetative screening on the west side of the solar facility, the proposed project would not have an adverse effect on historic resources; and
- e) Upon request by the City Council, the Petitioner performed a preliminary feasibility analysis of the municipal landfill as an alternative site. A majority of the landfill has grades in excess of 20 percent, which leaves only a small area available for development. Installation on steep (i.e. more than 20 percent) slopes and on a capped landfill would add significantly to cost. Further, development on such steep slopes would likely be inconsistent with Department of Energy and Environmental Protection (DEEP) Stormwater Permit requirements.

State Official Comments

By letter dated June 26, 2020, State Representative Jay Case and State Senator Kevin Witkos expressed concerns about the proposed project relative to loss of farmland, neighbor concerns, wildlife impacts, and alternative sites.

State Agency Comments

On June 1, 2020, the Council sent correspondence requesting comments on the proposed project from the following state agencies by June 28, 2020: DEEP; Department of Agriculture (DOAg); Department of Public Health (DPH); Council on Environmental Quality (CEQ); Public Utilities Regulatory Authority (PURA); Office of Policy and Management (OPM); Department of Economic and Community Development (DECD); Department of Emergency Services and Public Protection (DESPP); DCP; DOL; DAS; Department of Transportation (DOT); the Connecticut Airport Authority (CAA); and SHPO.

DOT and DEEP submitted comments on June 23, and June 30, 2020, respectively. These comments are attached as Appendix A. No other state agencies provided written comments on this project.

While the Council is obligated to consult with and solicit comments from state agencies by statute, the Council is not required to abide by the comments from state agencies.²

Public Act 17-218

Effective July 1, 2017, Public Act 17-218 requires, “for a solar photovoltaic facility with a capacity of two or more megawatts, to be located on prime farmland or forestland, excluding any such facility that was selected by DEEP in any solicitation issued prior to July 1, 2017, pursuant to section 16a-3f, 16a-3g or 16a-3j, the DOAg represents, in writing, to the Council that such project will not materially affect the status of such land as prime farmland or DEEP represents, in writing, to the Council that such project will not materially affect the status of land as core forest.” The proposed facility has a generating capacity of 1.975 MW. Therefore, it is exempt from the provisions of Public Act 17-218.

Public Benefit

The project would be a distributed energy resource facility as defined in CGS § 16-1(a)(49). CGS § 16a-35k establishes the State’s energy policy, including the goal to “develop and utilize renewable energy resources, such as solar and wind energy, to the maximum practicable extent.” The 2018 Comprehensive Energy Strategy (2018 CES) highlights eight key strategies to guide administrative and legislative action

² *Corcoran v. Connecticut Siting Council*, 284 Conn. 455 (2007)

over the next several years. Specifically, Strategy No. 3 is “Grow and sustain renewable and zero-carbon generation in the state and region.” Furthermore, on September 3, 2019, Governor Lamont issued Executive Order No. 3, which calls for the complete decarbonization of the electric sector by 2040. The proposed facility will contribute to fulfilling the State’s Renewable Portfolio Standard and Global Warming Solutions Act as a zero emission Class I renewable energy source.

Energy produced by the project would be sold to The Connecticut Light and Power Company d/b/a Eversource Energy (Eversource) at market rates³ specified in the applicable utility tariff with Eversource for a self-generating facility. The Petitioner would sell renewable energy certificates (RECs) to Eversource via a 15-year Low Emission Renewable Energy Certificate (LREC) contract (executed in August 2019) under the state’s Low and Zero Emissions Renewable Energy Credit Programs (LREC/ZREC Program). The LREC/ZREC Program was developed as part of Public Act 11-80, “An Act Concerning the Establishment of the [DEEP] and Planning for Connecticut’s Energy Future.” The LREC/ZREC Program is not among the competitive energy procurement programs that are exempt from Public Act 17-218.

The LREC/ZREC Program creates a market-driven bidding process for renewable energy projects ranging from rooftop solar panels to fuel cells to compete to obtain a 15-year revenue stream from the sale of renewable energy credits (RECs) to the electric utilities. It requires Eversource and the United Illuminating Company (UI) to procure Class I RECs under 15-year contracts with owners or developers of renewable energy projects in the state.

The Petitioner would participate in the ISO-New England, Inc. Forward Capacity Auction #15 in 2021 for the 2024 to 2025 Capacity Commitment Period.

Proposed Site

The proposed facility would be located on an approximately 11.15-acre portion of a 66.4-acre parcel owned by the Catholic Cemeteries Association of the Archdiocese of Hartford within the City of Torrington’s Residential Water Protection (R-WP) and Residential Single Family (R-15S) zoning districts. The subject property is bounded by East Pearl Road to the north; by Torrington Street (Route 183) to the west; by Harrison Road to the east; and by agricultural and residential land off of Gaylord Lane to the south. The easterly portion of the subject property is developed and occupied by Saint Peter’s Cemetery and undeveloped woodland areas. The westerly portion of the subject property is largely undeveloped and contains a wooded wetland area, a vernal pool and intermittent watercourses. The central portion of the subject property (including the proposed project development area) is currently used for agricultural and recreational purposes (Bishop Donnelly field.)

Considerations in Petitioner’s site selection process include, but are not limited to, the following:

- a) parcel size, grade, and surrounding topography;
- b) availability of land for lease or purchase;
- c) proximity to the electrical infrastructure; and
- d) potential environmental effects.

Proposed Project

The proposed solar field is made up of two arrays separated by the proposed access drive and totaling 1.975 MW AC. The entire project would be located on the host property.

³ Alternatively, in the event that virtual net metering capacity becomes available, energy produced by the project may be delivered to Eversource through the Virtual Net Metering (VNM) Rider or any successor rider thereto.

The solar field would include a total of 7,150 solar photovoltaic modules: 5,876 modules at 390 Watts direct current (DC) each and 1,274 modules at 380 Watts DC each. The modules would be installed on a fixed-tilt racking system and oriented to the south at a 30 degree angle. The modules would be mounted to a ground-mounted racking system. The modules would be installed with a ground clearance of approximately three feet. The maximum height to the tops of the solar panels would be approximately 10 feet.

The racking system would be supported by driven beams (about eight to ten feet deep) and/or drilled piers to be installed using a pile driver. If refusals are encountered due to dense subsurface conditions, a ground screw option would be utilized. If ledge is encountered, drilling of holes backfilled with grout would be performed.

The Petitioner would install 16 inverters. The AC power output from the inverters would feed into two step-up transformers (each to be located on a concrete pad) to raise the voltage to the level of the existing electric distribution.

The efficiency of the proposed solar panels would be approximately 19.5 to 20.2 percent. The maximum annual power degradation (as the panels age) would be 0.5 percent per year.

Fencing would consist of an eight-foot tall chain-link fence with privacy slats to be located on the north side along East Pearl Road and adjacent to Bishop Donnelly Field. The remainder of the fencing would be six-foot tall⁴ chain link fence.

A new 12-foot wide gravel access drive would extend from East Pearl Street south to serve the proposed facility and would include two turn-arounds. A total of approximately 0.28-mile of new access would be constructed.

The Petitioner executed an interconnection agreement with Eversource in February 2020. The electrical interconnection would run overhead on approximately ten new distribution poles approximately 45 feet tall for about 720 feet from the equipment pads on the southwest corner of the site to Torringford Street to connect to Eversource's 23-kilovolt distribution system. Four new distribution poles would be installed within Wetland 1 in the southwest portion of the site to construct this electrical interconnection route.

While the Petitioner could run its electrical interconnection route to the north to East Pearl Street to avoid impacts to Wetland 1, the Petitioner has been working to limit the visual impact of the project on neighbors to the north. Additionally, relocating the electrical interconnection would result in about \$150,000 to \$165,000 in additional costs due to required reconductoring and adding a radial recloser. This would increase the costs of the interconnection by about 76 percent.

No trees would be removed to construct the project. Existing slopes within the project footprint are suitable for the arrays and would not require alteration. Approximately 245 cubic yards of material would be removed for the development of the access drive entrance, and approximately 660 cubic yards of material would be excavated for the three water quality basins around the site perimeter. Any material that cannot be reused on-site would be removed and disposed of in accordance with applicable regulations.

⁴ Section 691.4(2) of the National Electrical Code (NEC), 2020 Edition notes that, "Access to PV electric supply stations shall be restricted by fencing or other adequate means in accordance with 110.31..." Section 110.31 notes that for over 1,000 Volts, "...a wall, screen, or fence shall be used...A fence shall not be less than 7 feet in height or a combination of 6 feet or more of fence fabric and a 1 foot or more...utilizing barbed wire or equivalent."

Construction of the project would commence in the third quarter of 2020. Final site stabilization, testing and commissioning would be completed by approximately year-end 2020. Work hours would typically be 7:00 a.m. to 7:00 p.m., Monday through Saturday.

Public Safety

The proposed project would comply with the National Electric Code, National Electric Safety Code and National Fire Protection Association Codes and Standards, as applicable. If one section of the solar array experiences an abnormal operation, that section can shut down while the remaining sections (on separate inverters) can remain active. The facility would be remotely monitored and would have the ability to be remotely de-energized in case of an emergency.

Prior to operation, the Petitioner would meet with the City of Torrington first responders to provide them with information regarding responses to emergencies at solar facilities, discuss industry best practices and provide a tour of the facility. All City of Torrington emergency response personnel would be provided access via a Knox pad lock.

The nearest federally-obligated airport to the proposed facility is Bradley International Airport in Windsor Locks, which is approximately 21 miles to the north-northeast of the proposed site. By letters dated April 22, 2020, the Federal Aviation Administration (FAA) issued a Determination of No Hazard to Air Navigation. The solar modules are designed to absorb incoming solar radiation and minimize reflectivity; thus, only a small percentage of incidental light would be reflected off the panels. Such incidental light is significantly less reflective than common building materials or the surface of a smooth water body.

Any noise associated with the construction of this project would be temporary in nature and exempt per DEEP Noise Control Regulations. The proposed project is expected to meet the DEEP noise standards at the property boundaries.

Environmental Effects and Mitigation Measures

Historic and Recreational Resources

Heritage Consultants (Heritage) prepared a Phase 1A Cultural Resources Assessment Survey dated February 2020 (Phase 1A Report). According to the Phase 1A Report, the proposed solar facility is located within the Torringford Street Historic District, which is listed on the National Register of Historic Places. Two properties listed on the State Register of Historic Places are located within one-mile of the proposed project: a federal farmhouse located at the northeast corner of Gaylord Lane and Torringford Street and a colonial farmhouse located at 1280 Torringford Street. Heritage noted that the proposed project has the potential to impact the viewshed of built resources within the historic district and based on the landscape type, proximity to freshwater, and the presence of well-drained loamy soils, the entire project area appears to retain a moderate/high sensitivity for yielding archaeological deposits. Heritage recommended that the Petitioner consult with SHPO and conduct a Phase 1B Survey.

Heritage prepared a Phase 1B Cultural Resources Reconnaissance Survey Report dated April 2020 (Phase 1B Report). Heritage noted that a total of 136 shovel tests were excavated within the project area. No cultural materials, cultural features, or soil anomalies were identified. Thus, Heritage determined that no impacts to significant cultural resources would be expected to result from the construction of the proposed facility. Therefore, no additional archaeological examination of the subject property is recommended.

By letter dated June 29, 2020, SHPO concurs that no additional archaeological investigations are warranted. SHPO also notes that it received revised plans that include vegetative screening to be installed along the

western portion of the solar field, facing Torringford Street. See attached drawing “Proposed Site Layout.” SHPO determined that the proposed project would have no adverse effect on historic resources with the employment of the mitigation measures.

Bishop Donnelly Field is an on-site athletic field, located in the north-central portion of the subject property. Year-round views of the proposed facility from Bishop Donnelly Field would be expected. However, the proposed eight-foot tall fence with privacy slats in the vicinity of Bishop Donnelly Field would provide screening of the facility.

The nearest off-site recreational area is Pleasant View Park located 0.8-mile to the southwest of the site. The proposed facility is not expected to be visible from Pleasant View Park.

Visibility

Predicted year-round visibility of the proposed facility would be confined to areas within the immediate vicinity of the facility, primarily from residential properties on East Pearl Road located north of the site. Predicted year-round visibility would also be experienced from open fields north of East Pearl Road and to the south of the site. In order to minimize the visual impacts on East Pearl Road, the Petitioner would install an eight-foot chain link fence with black vinyl covering and black privacy slats along the north and northwest fence lines, including the fence opposite the athletic field. Additionally, vegetative screening consisting of arborvitae would be installed along the northern fence line and west side of the access drive between East Pearl Road and the fence.

Limited seasonal (or “leaf off”) views could extend beyond the site approximately 0.25-mile to the south and west and between 0.25 and 0.50 mile to the north. Potential views from nearby locations to the west within the Torringford Street Historic District would be limited by existing mature vegetation, existing development and landscaping to be installed on the west side of the facility. In general, views beyond the immediate area would be minimized by a combination of the facility’s low height and the presence of intervening vegetation.

Agriculture

The proposed site contains approximately 33 acres of Prime Farmland Soils. Of that acreage, approximately 11.1 acres are located within the limits of the project area. The Petitioner proposes using minimally intrusive methods for constructing the facility. Specifically, the use of pile-driven posts for the installation of the solar panel racks and other equipment would minimize the need for substantial grading. Outside of the facility’s southern and southeastern fence lines, the installation of three stormwater basins would require soil disturbance. Any excavated material would be either spread as top dressing for reestablishing vegetation or removed from the site. No topsoil would leave the site. Thus, the proposed project would not materially affect Prime Farmland Soils.

No portion of the project area is currently in use for agricultural purposes. In prior years, the project area was leased to a third party (Ruwet Family) for agricultural use. The lease agreement granting the Ruwet Family the right to use the property expired and was not renewed.

Wetlands and Watercourses

The topography of the site gently slopes down from north to south. Wetland 1 is located west of the proposed project area and consists of a complex of forested and agricultural wet meadow habitats that have been significantly disturbed by historic agricultural use and residential development. An intermittent watercourse, identified as IWC-1, is located within Wetland 1 and drains north to south. Wetland 2 is

located southwest of the project area along the southern limits of the subject property. Wetland 2 consists of primarily forested habitat that has been significantly disturbed by historic agricultural activities. Another intermittent watercourse, identified as IWC-2 is located around the western edge of the mixed hardwood forest habitat area, northeast of the project area.

There would be no direct impacts to Wetland 2 or the watercourses. However, the proposed electrical interconnection would result in direct permanent and temporary impacts to the southern portion of Wetland 1. Specifically, four new poles would be installed within Wetland 1 and would result in approximately 28 square feet of permanent impacts due to associated excavation/backfill work and pole installations. Temporary direct impacts would be due to the access required to install the poles. Minor clearing of vegetation would be required to facilitate the placement of construction matting. Temporary impacts would be minimized by limiting clearing for the placement of such construction matting. The Petitioner would restore any disturbed soils within wetlands areas due to the use of construction matting.

Wetland impact areas and associated buffer distances to wetlands and watercourses are identified in the table below.

Table 2: Wetland Impacts		
Permanent Impacts to Wetland 1 (s.f.)	28	
Permanent Impacts to Wetland 2 (s.f.)	0	
Total Permanent Impacts to Wetlands (s.f.)	28	
Project Proximity to Wetlands (from limit of disturbance)	Distance (ft.)	Direction (of wetland from LOD)
Project Proximity to Wetland 1	122	West
Interconnect Poles Proximity to Wetland 1	0	n/a
Project Proximity to Wetland 2	92	South
Project Proximity to IWC-1	305	West
Project Proximity to IWC-2	65	East

Vernal pool surveys were conducted on the site on March 18, 2020; April 7, 2020; and April 14, 2020. One vernal pool was identified in Wetland 1. See Vernal Pool Map. Indicator species and egg mass totals are identified in the table below.

Indicator Species	Egg Masses/Larvae
Vernal Pool (Wetland 1)	
Wood Frog	~34 masses
Spotted Salamander	4 masses
<i>(~) indicates approximate wood frog egg masses within a large communal egg mass raft</i>	

The proposed project would be consistent with U.S. Army Corps Vernal Pool Best Management Practices (ACOE BMPs). The 100-foot vernal pool envelope (VPE) would not be impacted. The pre-construction percent developed area of the 100-foot to 750-foot Critical Terrestrial Habitat (CTH) is approximately 32 percent. Post-construction, the percent developed area of the CTH would be approximately 50 percent. Areas proposed to be converted from agricultural field to development within the CTH are suboptimal for herpetofauna using the vernal pool and provide no substantive cover; thus, the proposed project would not significantly alter important vernal pool habitat. The Petitioner proposes to establish a Habitat Enhancement Area to improve the quality of the habitat peripheral to the facility and the vernal pool and Wetland 2 to the south and the larger forested habitat east of the project area.

To further protect wetlands and watercourses during construction, a project-specific Wetland and Vernal Pool Protection Plan and an erosion and sedimentation control plan consistent with the 2002 *Connecticut*

Guidelines for Soil Erosion and Sediment Control would be implemented to mitigate potential impacts to wetland resources.

Wildlife

The proposed project is not located within 0.25-mile of the buffered area of the DEEP Natural Diversity Database (NDDB). The nearest NDDB area is located approximately 1.8-miles southeast of the subject property.

The northern long-eared bat (NLEB), a state-listed Endangered Species and federally-listed Threatened Species, is known to occur in Connecticut. However, the nearest known NLEB habitat resource in Connecticut is located approximately 5.9 miles to the northwest in Winchester. There are no known NLEB maternity roost trees in Connecticut. Additionally, the proposed project does not require tree clearing; thus, there would be no impact to NLEB habitat.

Forest

Under PA 17-218, “core forest” means unfragmented forest land that is three hundred feet or greater from the boundary between forest land and nonforest land, as determined by the Commissioner of DEEP. UCONN’s Center for Land Use Education and Research (CLEAR) defines “core forest” as forested areas that are essentially surrounded by more forested areas and fall into three classes – small core forest, medium core forest and large core forest. Small core forest is comprised of core forest patches that are less than 250 acres. Medium core forest is comprised of core forest patches that are between 250-500 acres. Large core forest is comprised of core forest patches that are greater than 500 acres.

UCONN CLEAR utilizes the concept of “edge width” to capture the influence of a non-forest feature as it extends into the forest. Research found that the “edge influence” of a clearing will typically extend about 300 feet into the forest.

The proposed project area does not contain any “core forest,” and no tree clearing is proposed for this project.

Air Quality

The project would not produce air or water emissions as a result of operation. The solar project would not produce air emissions of regulated air pollutants or greenhouse gases during operation.

Water Quality

The site is not located within a Federal Emergency Management Agency designated 100-year or 500-year flood zone. The site parcel is also not located within a DEEP-designated Aquifer Protection Area.

There are wells on the subject property associated with St. Peter’s Cemetery and off-site wells on properties to the north of the site. However, no groundwater impacts are anticipated to result from the construction of the project. Vibrations from the installation of the racking system are not expected to cause sediment releases, and no disruption to well water flow or quality is anticipated.

Stormwater

Pursuant to CGS Section 22a-430b, DEEP retains final jurisdiction over stormwater management and administers permit programs to regulate stormwater pollution. DEEP regulations and guidelines set forth

standards for erosion and sedimentation control, stormwater pollution control and best engineering practices. The DEEP Individual and General Permits for the Discharge of Stormwater and Dewatering Wastewaters from Construction Activities (Stormwater Permit) requires implementation of a Stormwater Pollution Control Plan to prevent the movement of sediments off construction sites into nearby water bodies and to address the impacts of stormwater discharges from a project after construction is complete. A DEEP-issued Stormwater Permit is required prior to commencement of construction.

The Petitioner met with representatives of the DEEP Stormwater Division in January 2020. At that meeting, the Petitioner received recommendations to follow the DEEP's draft Appendix I – Stormwater Management at Solar Array Construction Projects, and no concerns were raised.

The Petitioner applied for a DEEP Stormwater Permit on June 9, 2020.

Decommissioning Plan

A Decommissioning Plan was included in the Petition and has provisions for project removal after a useful life of at least 30 years. Following the removal of project related equipment, the site would be restored, and a seed mix would be applied to match existing on-site ground cover.

Conclusion

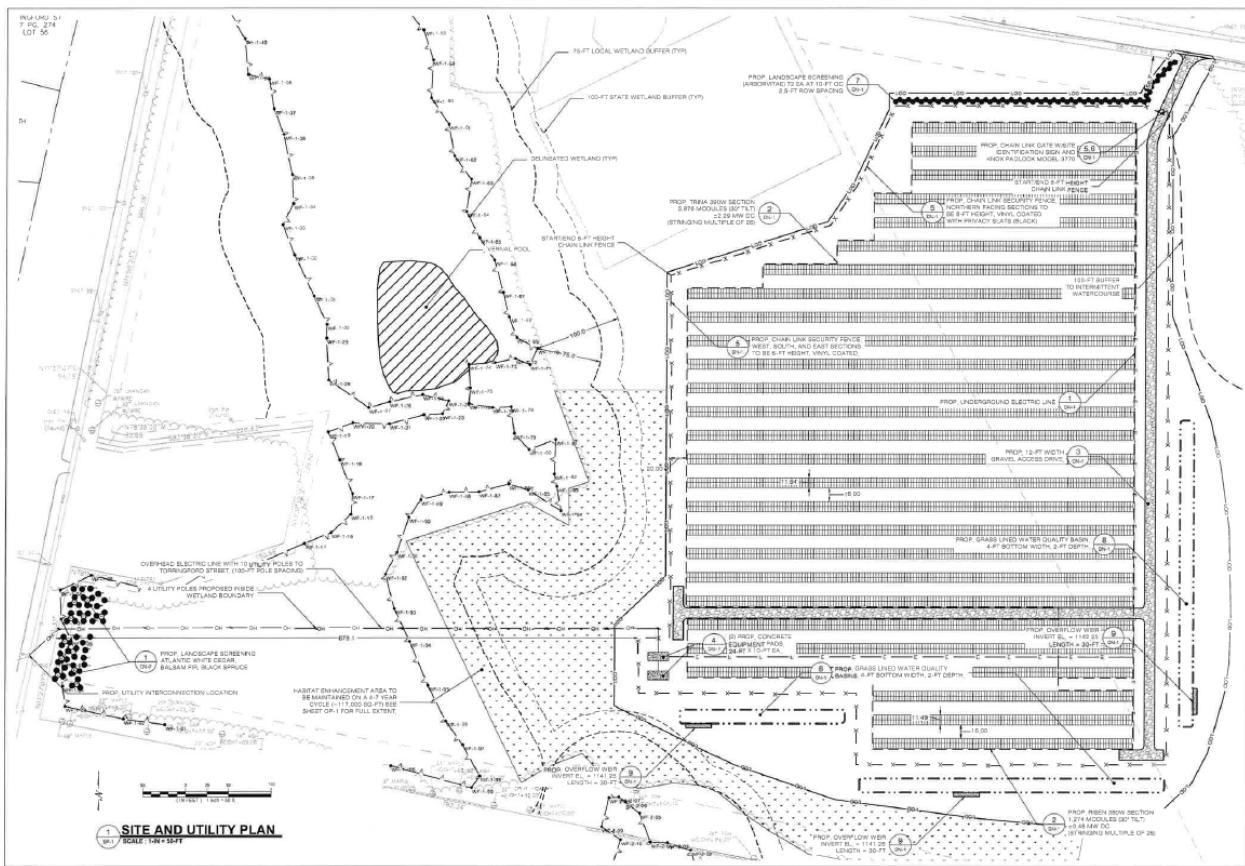
The project is a grid-side distributed resource with a capacity of not more than sixty-five megawatts, meets air and water quality standards of the DEEP, and would not have a substantial adverse environmental effect. The proposed project will not produce air emissions, will not utilize water to produce electricity, was designed to minimize environmental impacts, and furthers the State's energy policy by developing and utilizing renewable energy resources and distributed energy resources. Furthermore, the project was selected under the State's LREC/ZREC Program.

Recommendations

Staff recommends inclusion of the following conditions:

1. Approval of any project changes be delegated to Council staff;
2. Submit a copy of a DEEP Stormwater Permit prior to commencement of construction;
3. Submit the final fence design in compliance with the National Electrical Code prior to the commencement of construction; and
4. Submit the final electrical design plans and interconnection route on the subject property prior to commencement of construction.

Proposed Site Layout – with additional vegetative screening along Torringford Street



Aerial Site Plan



Figure 3
Proposed Conditions Map

Proposed Solar Facility - Torrington Solar One
East Pearl Road
Torrington, Connecticut

Torrington Solar One, LLC



Vernal Pool Map

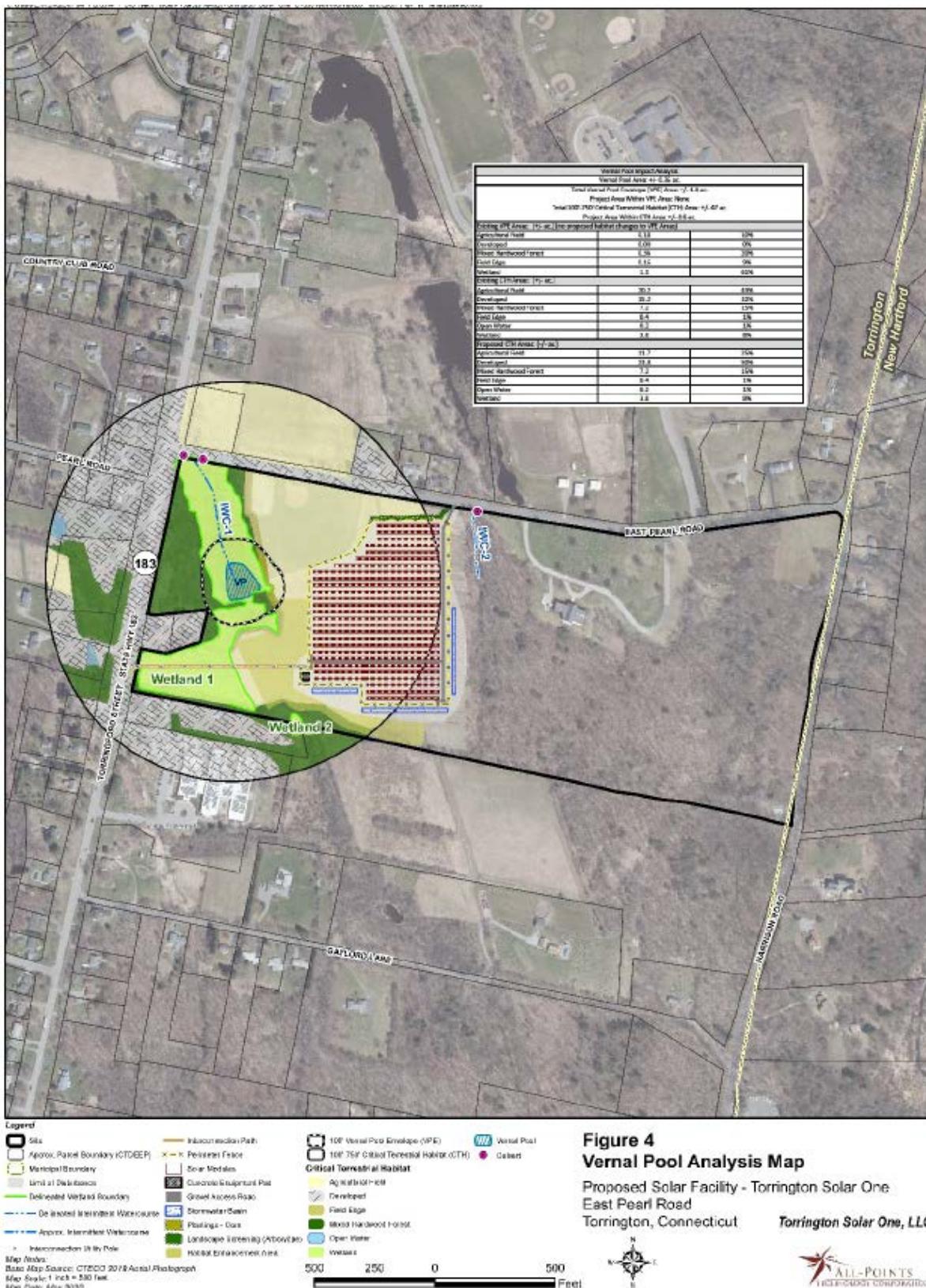


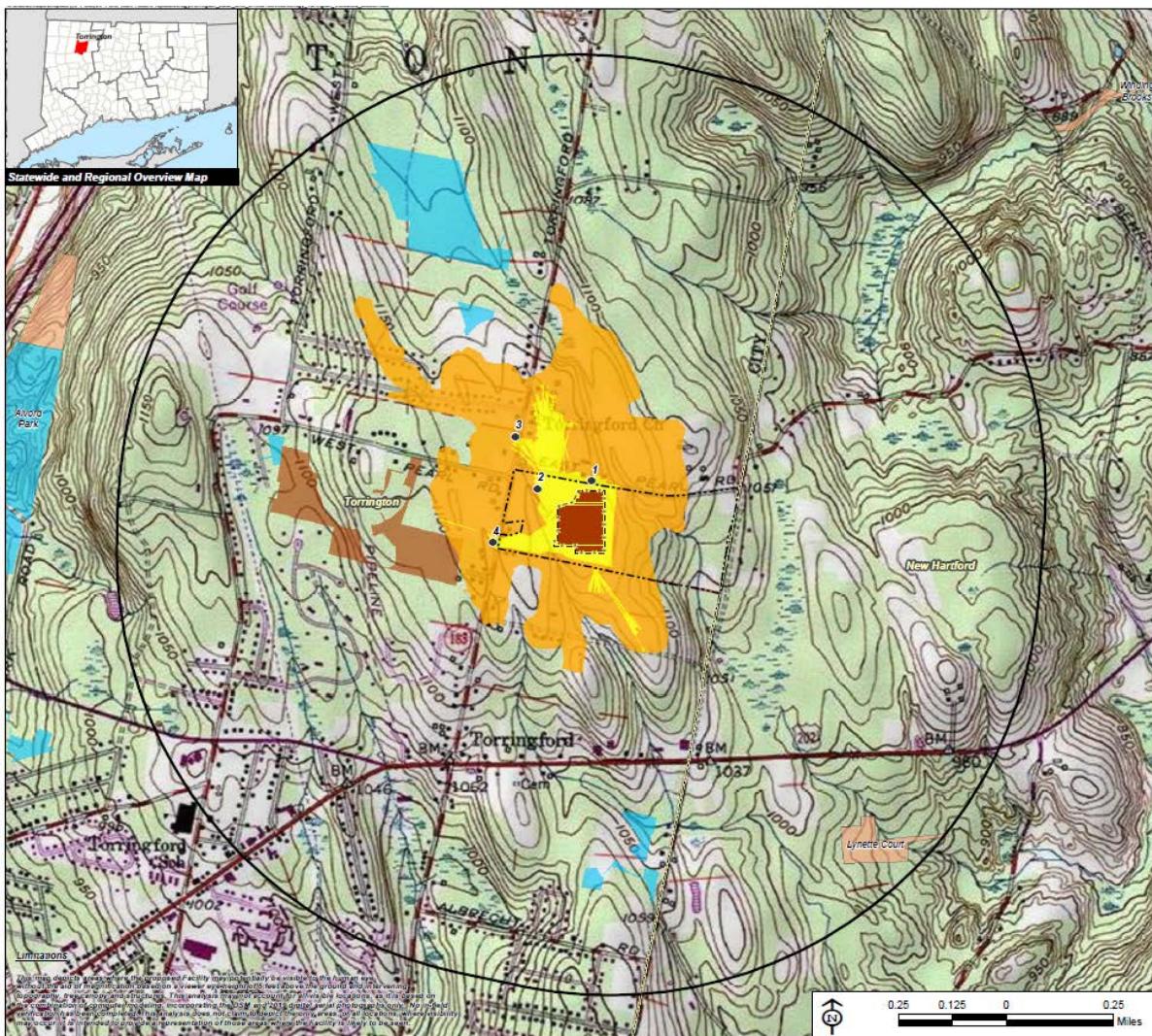
Figure 4
Vernal Pool Analysis Map

Proposed Solar Facility - Torrington Solar One
East Pearl Road
Torrington, Connecticut

Torrington Solar One, LLC



Viewshed Map



Appendix A - State Agency Comments



STATE OF CONNECTICUT
DEPARTMENT OF TRANSPORTATION



2800 BERLIN TURNPIKE, P.O. BOX 317546
NEWINGTON, CONNECTICUT 06131-7546

Phone:

June 19, 2020

Ms. Melanie Bachman
Acting Executive Director
Connecticut Siting Council
10 Franklin Square
New Britain, CT 06051

Dear Ms. Bachman:

Subject: Petition 1407
Construction of 1.975 MWAC
Solar Photovoltaic facility
Town of Torrington

The Department of Transportation has reviewed the above-mentioned Petition and offers the following comment.

The proposed 1.975 MW AC solar Photovoltaic Facility abuts CT Route 183. It appears that access to the site is from East Pearl Road (Town Road) and therefore no encroachment permit will be required. However, page 5 of the project description states electrical interconnection for the project will originate from Route 183 (Torrington Street) with 2 connection points and 4 new poles. Therefore, the applicant must attain an encroachment permit pursuant to the Highway Encroachment Permit Regulations in conjunction with the Connecticut General Statutes prior to performing any work within the state highway right of way.

The District 4 Permit Office will need to review three complete sets of construction plans which show all work within the state highway right of way, all site work, any required easements and standard details for highway construction prior to issuing the encroachment permit.

The District 4 Permit Office will determine what is necessary including but not limited to bond amount, insurance coverage, maintenance and protection of traffic, inspection, roadway and pavement restoration requirements. Please see attached D.O.T. Screening Checklist.

Should you have any questions, please contact Ms. Latoya Smith, Utility Engineer (Utilities) at Latoya.Smith@ct.gov.

Very truly yours,

Andrzej Mysliwiec
[Redacted]
[Redacted]
[Redacted]
[Redacted]

Andrzej Mysliwiec
Transportation Supervising Engineer
Division of Facilities and Transit
Bureau of Engineering and Construction

Enclosure

An Equal Opportunity Employer
Printed on Recycled or Recovered Paper

Latoya Smith:ls

bcc: Mark Rolfe

Derek J. Brown

Latoya Smith

Gregory M. Dorosh - Leo Fontaine-Andrzej Mysliwiec-Derek Brown-Latoya Smith

James Chupas- John DeCastro-Christopher Brochu

Edgar T. Hurle-Kevin Carifa-Desmond P. Dickey



STATE OF CONNECTICUT
CONNECTICUT SITING COUNCIL

Ten Franklin Square, New Britain, 06051
Phone: (860) 827-2935 Fax: (860) 827-2950
Email: Siting.council@ct.gov
<https://www.ct.gov/csc>

Screening Checklist

Connecticut Department of Transportation

Potential Transportation Infrastructure Impacts

Connecticut Siting Council Petition # 1407

Location: Off of East Pearl Road, Torrington, CT

1. Is the proposed facility abutting –the-right of way of a State maintained highway?

No

Yes – Specify the location and show location on a detail site plan.

2. Is the access for construction and maintenance of the proposed facility needed directly from a State maintained highway.

No

Yes – Identify specify needs and access location.

3. Is the proposed facility within or abutting a State owned Railroad Right-of-Way?

No

Yes-Please provide an area and site plan.

4. Is the proposed facility within a two mile radius of any lands classified as preserved scenic land in accordance with CGS Section 13a-85a, " Acquisition of land adjacent to state highways for preservation and enhancement of scenic beauty and development of rest and recreation areas", or any designated scenic road in accordance with CGS Section 13b-31c, "Designation of scenic roads"?

X No

Yes



June 29, 2020

Connecticut Siting Council
10 Franklin Square
New Britain, Connecticut 06051

RE: 1.975-MW Photovoltaic Generating Facility
Torrington One Solar LLC
Torrington, Connecticut
Petition No. 1407

Dear Members of the Connecticut Siting Council:

Staff of this department have reviewed the above-referenced petition for a declaratory ruling that no Certificate of Environmental Compatibility and Public Need will be required for the construction of a 1.975-MW photovoltaic generating facility on the south side of East Pearl Road in the Torrington section of Torrington. A field review of the site was conducted on June 23, 2020. Based on these efforts, the following comments are offered to the Council for your consideration in this proceeding.

As in other recent DEEP comments concerning photo-voltaic generating facilities, we note that the construction of facilities such as that proposed in this petition will aid in the achievement of Connecticut's vision for a more affordable, cleaner, and more reliable energy future for the ratepayers of Connecticut. Bringing more grid-scale renewable energy projects on line is instrumental in furthering this vision as these resources help diversify the regional fuel mix, assist the state in meeting its requirement to purchase Renewable Energy Certificates from Class I renewable sources associated with 20% of its electricity by 2020, and in implementing Governor Lamont's Executive Order No. 3 that DEEP investigate pathways to achieve a 100% zero-carbon electric sector by 2040. Developing grid-scale renewables is also imperative to the state's success in achieving its goal of reducing carbon emissions by 45% below 2001 levels by 2030 and by 80% below 2001 levels by 2050.

Project Site Description

The project site consists of cleared, level to gently sloping agricultural land which has been in agricultural use as recently as last year. As noted in the Petition, the project footprint area has been used to raise corn and gourds on its eastern half, while the western half is hayfield. A very distinct north-south demarcation exists between these two areas. The flat central portion of the site slopes off gently to the east, west and north. The cultivated portion of the site is not in use this year but remnants of last year's corn crop are still visible in the immediate area of East Pearl Road. Ragweed, milkweed, clover and thistle comprise the bulk of the vegetative cover on the cultivated portion of the site. A few remnants of last year's gourd crop were found on the more

southerly portion of the eastern half of the footprint area. Signs of minor erosion are seen along the field's eastern border with a dozen or more small gullies, the largest of which are about a foot wide and 6-8" deep, while the smaller ones are 3-4" wide and also 3'4" deep.

The western half of the project footprint is densely grassed with vegetation that ranges from thigh-high to chest-high in various portions of the site. The very well established nature of the vegetative cover bodes well for its role in stabilizing the site during and after construction as proposed in the Petition.

The intermittent watercourse (IWC-1 of Figure 4 of the Environmental Assessment) was walked from its crossing of East Pearl Road, very close to the junction of that road and Torrington Road, down to the vernal pool. There was no water in the watercourse on June 23, which is not surprising considering the dry recent conditions, nor was there any standing water in the vernal pool, though it appeared that it had only gone dry very recently. The 100' buffer to be maintained around the wetland containing the vernal pool, and the gentle slopes to the east of the pool and wetland, should minimize the threat of erosion and sedimentation to these resources.

The proposed interconnection from the solar farm to Eversource is proposed to run west from the array, via four utility poles, to distribution lines along Torrington Road. Figures 3 and 4 of the Environmental Assessment show the line as crossing Wetland 1. Perhaps due to the historic filling activities mentioned on page 16 of the Environmental Assessment, it is no longer apparent that you are crossing a wetland as the interconnection route is traversed. There is no change in elevation, vegetation type or vegetation height along the interconnection route.

The Petition mentions that the access road alignment has been relocated from the alignment shown on the site plans to lessen visual impacts of the solar farm on residences along East Pearl Road. The new alignment is not shown in the Petition or the Environmental Assessment and therefore was not reviewed in the field.

The three homes along the north side of East Pearl Road at 111, 133 and 153 East Pearl Road are located directly across that road from the proposed solar farm. Residents of these homes will experience a significant change in the views from their homes and front yards, from an open agricultural field to an 8'chain link fence with privacy slats. The proposed landscaping with arborvitae along the fenceline, assumedly outside of it, will ameliorate a portion of this impact. The other neighboring land use to the array is St. Peter Cemetery and the St. Peter Mausoleum within the cemetery. These sit at a lower elevation than the solar facility and there will be intervening vegetative screening so that views from the cemetery and mausoleum should be obscured. The fact that the cemetery landowner, the Catholic Cemetery Association, is leasing the property for the solar farm to Verogy also attests that they find the aesthetic impacts to be acceptable.

Bishop Donnelly Softball Field

The Bishop Donnelly Softball Field is located in the northwestern corner of the host property. This field, which is in excellent condition, is owned by the Archdiocese and maintained by the Torrington Parks and Recreation Department and is used for league softball games. A set

of portable soccer goals tucked off at the edge of the Wetland 1 woods would indicate that the area is also used for soccer games. The Petition notes the presence of an athletic field in this location but does not state that the field will continue to be available for athletic activities. The site plan in Exhibit A shows the solar array footprint abutting but not overlapping the softball field, and the Petition notes the 8' tall section of the chain link fence will continue from East Pearl Road to the athletic field. Therefore it appears that the softball field will continue to be available for use but, since this is not explicitly stated in the Petition, the Council should seek verification of this point.

Construction Stormwater Management

Construction projects involving five or more acres of land disturbance require either an individual NPDES discharge permit from DEEP or they may register for coverage under the Department's General Permit for the Discharge of Stormwater and Dewatering Wastewaters from Construction Activities (DEEP-WPED-GP-015). The Petition notes on page 25 of the Environmental Assessment that the project will register under this General Permit. Although no formal contact has occurred between DEEP's Stormwater Program staff and representatives of the petitioner, DEEP has been told informally to expect such contact in the near future.

Two stormwater guidance documents are attached to these comments.

While unlikely to be an issue in this proposal, the petitioner should also be aware that, prior to initiating the construction of any engineered stormwater control measures, any proposed measures must be evaluated to determine if they may qualify as dams as defined by the Regulations of Connecticut State Agencies Sec. 22a-409-1(10), which may require a Dam Safety Construction Permit. A determination on the need for this permit may be requested by contacting the DEEP Dam Safety Program at DEEP.DamSafety@ct.gov.

Natural Diversity Data Base

The Petition notes on page 15 of the Environmental Assessment that there are no known occurrences of any NDDDB-listed species within 0.25 miles of the project site. Therefore, there is no requirement for consultation with the DEEP Natural Diversity Data Base program.

Miscellaneous Petition Commentary

The project description in section 2 of the Operations and Maintenance Plan (Exhibit F) describes the facility as being 2.76 MW. The Torrington One Solar facility is consistently listed as being 1.975 MW in capacity elsewhere in the Petition.

Petition No. 1407
Torrington One Solar LLC

4

June 29, 2020

Thank you for the opportunity to review this petition and to submit these comments to the Council. Should you, other Council members or Council staff have any questions, please feel free to contact me at (860) 424-4110 or at frederick.riese@ct.gov.

Respectfully yours,

Frederick L. Riese

Frederick L. Riese
Senior Environmental Analyst

Attachments: (2)
cc: Commissioner Katie Dykes

January 27, 2022

Via Electronic Mail

Attn: Melanie Bachman, Esq.
Executive Director and Staff Attorney
Connecticut Siting Council
10 Franklin Square
New Britain, CT 06051

Re: Notification of Change of Ownership

Dear Ms. Bachman:

This correspondence is in response to the Connecticut Siting Council's ("CSC") January 25, 2022 letter requesting clarification as to the ownership of the following six solar projects (collectively the "Solar Projects"):

1. Burlington Solar One, LLC ("BSO") – Docket No. 497
2. Torrington Solar One, LLC ("TSO") – Petition No. 1407
3. Watertown Solar One, LLC ("WSO") – Petition No. 1417
4. Bristol Solar One, LLC ("Bristol") – Petition No. 1421
5. Southington Solar One, LLC ("SSO") – Petition No. 1424
6. East Windsor Solar One, LLC ("EWSO") – Petition No. 1426

As provided in previous correspondence, DG Connecticut Solar III, LLC ("DG III"), an affiliate of NextEra Energy Resources, LLC ("NEER"), is now the owner and operator of the Solar Projects and will continue to ensure compliance with the terms, limitations, and conditions contained in each applicable CSC Decision and Order.

For clarification, and as more specifically provided below, a VCP LLC d/b/a Verogy ("Verogy") affiliate sold the membership interests in the six entities above (BSO, TSO, WSO, Bristol, SSO and EWSO) to affiliates of NEER. Per mutual agreement, Verogy, through its affiliate, has continued to provide development and construction support for the Solar Projects after the purchases, including responsibility for filing any Development and Management plan requirements. Therefore, in terms of notification, please continue to include contacts for both DG III (Tim Garcia), as the owner, and Verogy (Lee Hoffman), as the developer and EPC. Once the Solar Projects are complete the main contact will be DG III. DG III will notify the CSC when that occurs for each of the Solar Projects. All bills for the Solar Project should be sent to the DG III contact, Tim Garcia.

On December 3, 2021, the six individual project entities were merged into DG III, with DG III the surviving entity. DG III's most recent notifications to the CSC were intended to advise of that merger and request transfer to DG III since the individual project entities no longer exist. See attached certifications of merger.

The CSC correspondence also specifically requests information related to requirements in each of the Solar Projects' respective CSC Decision and Order. DG III addresses each of these in turn:

DG Connecticut Solar III, LLC

700 Universe Boulevard, Juno Beach, FL 33408

DG Connecticut Solar III, LLC
Notification of Change of Ownership

1. Docket No. 497. **Burlington Solar One, LLC Certificate of Environmental Compatibility and Public Need for the construction, maintenance and operation of a 3.5-megawatt AC solar photovoltaic electric generating facility located at Lot 33, Prospect Street, Burlington, Connecticut and associated electrical interconnection.**

On August 13, 2021, an affiliate of Verogry assigned 100% of the membership interests in Burlington Solar One, LLC (“BSO”) to DG III. On December 3, 2021, BSO was merged into DG III, with DG III as the surviving entity. Therefore, pursuant to Condition No. 10 of the CSC Certificate and in accordance with Conn. Gen. Stat. §16-50k(b), DG III is requesting transfer of the Certificate to DG III. To DG III’s knowledge, DG III is current with payment to the CSC for any annual assessments or invoices and DG III agrees to comply with the terms, limitations and conditions in the Certificate.

2. **Petition No. 1407 -- DG Connecticut Solar II, LLC declaratory ruling, pursuant to Connecticut General Statutes §4-176 and §16-50k, for the proposed construction, maintenance and operation of a 1.975-megawatt AC solar photovoltaic electric generating facility on an approximately 66.4 acre parcel located generally south of East Pearl Road and east of Torringford Street (Route 183) in Torrington, Connecticut and associated electrical interconnection.**

On September 15, 2020, an affiliate of Verogry assigned 100% of the membership interests in Torrington Solar One, LLC (“TSO”) to DG Connecticut Solar II, LLC. On May 25, 2021, TSO was assigned to DG III. Finally, on December 3, 2021, TSO was merged into DG III, with DG III as the surviving entity. Therefore, pursuant to Condition No. 10 of the CSC Declaratory Ruling and in accordance with Conn. Gen. Stat. §16-50k(b), DG III is requesting transfer of the Declaratory Ruling to DG III. To DG III’s knowledge, DG III is current with payment to the CSC for any annual assessments or invoices and DG III agrees to comply with the terms, limitations and conditions in the Declaratory Ruling.

3. **Petition No. 1417 – DG Connecticut Solar II, LLC declaratory ruling, pursuant to Connecticut General Statutes §4-176 and §16-50k, for the proposed construction, maintenance and operation of a 1.975 megawatt AC solar photovoltaic generating facility located at 669 Platt Road, Watertown, Connecticut, and associated electrical interconnection**

On December 11, 2020, an affiliate of Verogry assigned 100% of the membership interests in Watertown Solar One, LLC (“WSO”) to DG Connecticut Solar II, LLC. On May 25, 2021, WSO was assigned to DG III. Finally, on December 3, 2021, WSO was merged into DG III, with DG III as the surviving entity. Therefore, pursuant to Condition No. 6 of the CSC Declaratory Ruling and in accordance with Conn. Gen. Stat. §16-50k(b), DG III is requesting transfer of the Declaratory Ruling to DG III. To DG III’s knowledge, DG III is current with payment to the CSC for any annual assessments or invoices and DG III agrees to comply with the terms, limitations and conditions in the Declaratory Ruling.

*DG Connecticut Solar III, LLC
Notification of Change of Ownership*

4. Petition No. 1421 -- Bristol Solar One, LLC declaratory ruling, pursuant to Connecticut General Statutes §4-176 and §16-50k, for the proposed construction, maintenance and operation of a 3.25 megawatt AC solar photovoltaic generating facility located at 399 Hill Street, Bristol, Connecticut, and associated electrical interconnection.

On November 16, 2020, an affiliate of Verogey assigned 100% of the membership interests in Bristol Solar One, LLC (“Bristol”) to DG Connecticut Solar II, LLC. On May 25, 2021, Bristol was assigned to DG III. Finally, on December 3, 2021, Bristol was merged into DG III, with DG III as the surviving entity. Therefore, pursuant to Condition No. 6 of the CSC Declaratory Ruling and in accordance with Conn. Gen. Stat. §16-50k(b), DG III is requesting transfer of the Declaratory Ruling to DG III. To DG III’s knowledge, DG III is current with payment to the CSC for any annual assessments or invoices and DG III agrees to comply with the terms, limitations and conditions in the Declaratory Ruling.

5. Petition No. 1424 – DG Connecticut Solar III, LLC declaratory ruling, pursuant to Connecticut General Statutes §4-176 and §16-50k, for the proposed construction, maintenance and operation of a 4.725-megawatt AC solar photovoltaic electric generating facility located at 1012 East Street, Southington, Connecticut, and associated electrical interconnection.

On July 20, 2021, an affiliate of Verogey assigned 100% of the membership interests in Southington Solar One, LLC (“SSO”) to DG III. On December 3, 2021, SSO was merged into DG III with DG III as the surviving entity. Therefore, pursuant to Condition No. 15 of the CSC Decision and Order and in accordance with Conn. Gen. Stat. §16-50k(b), DG III is requesting transfer of the Declaratory Ruling to DG III. To DG III’s knowledge, DG III is current with payment to the CSC for any annual assessments or invoices and DG III agrees to comply with the terms, limitations and conditions in the Declaratory Ruling.

6. Petition No. 1426 -- DG Connecticut Solar III, LLC Declaratory Ruling, pursuant to Connecticut General Statutes §4-176 and §16-50k, for the proposed construction, maintenance and operation of a 4.9-megawatt AC solar photovoltaic electric generating facility located west of the Ellington town boundary at 341 East Road, East Windsor, and associated electrical interconnection

On May 19, 2021, an affiliate of Verogey assigned 100% of the membership interests in East Windsor Solar One, LLC (“EWSO”) to DG III. On December 3, 2021, EWSO was merged into DG III, with DG III as the surviving entity. Therefore, pursuant to Condition No. 8 of the CSC Decision and Order and in accordance with Conn. Gen. Stat. §16-50k(b), DG III is requesting transfer of the Declaratory Ruling to DG III. To DG III’s knowledge DG III is current with payment to the CSC for any annual assessments or invoices and DG III agrees to comply with the terms, limitations and conditions in the Declaratory Ruling.

As noted in recent correspondence related to EWSO, DG III is in agreement with the information provided by Verogey’s counsel, Mr. Hoffman, on January 21, 2022, and regrets not directly or clearly stating as much previously.

DG Connecticut Solar III, LLC
Notification of Change of Ownership

DG III takes these matters seriously and sincerely apologizes for any confusion surrounding the purchase and merger of entities and the current ownership of the Solar Projects, including any perception of a lack of response by DG III. If you have any questions, please contact the undersigned or Tim Garcia.

Thank you for your consideration,



Tracy L. Backer
Senior Attorney

Electronic Cc:

Tim Garcia, DG Connecticut Solar III, LLC
Lee D. Hoffman, Esq., Pullman & Comley, LLP
Kenneth C. Baldwin, Esq., Robinson & Cole, LLP

Enclosures



Secretary of the State of Connecticut Acceptance Notice

CORPORATION SERVICE COMPANY
59 Dogwood Road,
Wethersfield, CT, 06109 United States

Date: 12/3/2021 1:55:30 PM

This letter is to confirm the acceptance of the following business filing. This is not a bill:

Business Name: DG CONNECTICUT SOLAR III, LLC
Business ALEI: US-CT.BER:2372826
Type of Request: Certificate of Merger

Work Order Number: W-0000165803 Filing Number: 0010160585

Total Payment: \$110.00 Filing Date & Time: 12/3/2021 1:00:00 PM
Payment Deducted: \$110.00 Effective Date & Time:

Credit on Account: \$15,133.85

Thank you,

Business Services Division
165 Capitol Ave, P.O. Box 150470
Hartford, CT 06115-0470
PH: 860-509-6002
Business.CT.gov

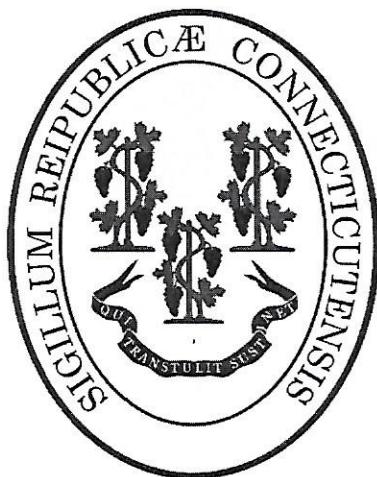
Secretary of the State of Connecticut

Denise W. Merrill

I, the Connecticut Secretary of the State, and keeper of the seal thereof, do hereby certify the annexed copy is a true copy of the record indicated below as filed in this office.

Certified Copy Details

Business Name	DG CONNECTICUT SOLAR III, LLC
Filing Type	Certificate of Merger
Number of Pages	2
Filing Date & Time	12/3/2021



In testimony whereof, I have hereunto set my hand and caused the Seal of the State of Connecticut to be affixed at the City of Hartford on December 03, 2021.

A handwritten signature in black ink, which appears to read "Denise W. Merrill".

Denise W. Merrill
Secretary of the State

Certificate ID: CP-00007195

To verify this certificate, visit: <https://service.ct.gov/business/s/verifystate>

Or visit Business.CT.gov, all business services, certificate request, and verify certificate.

STATE OF CONNECTICUT

CERTIFICATE OF MERGER

Pursuant to the Chapter 616, Section 34-615 of the Connecticut Revised Uniform Limited Liability Company Act ("RULLCA"), the undersigned limited liability companies have executed the following Certificate of Merger:

FIRST: The name of the surviving limited liability company is DG Connecticut Solar III, LLC, a Delaware limited liability company (the "Surviving Company").

SECOND: The name and jurisdiction of the limited liability companies (collectively, the "Merging Companies") being merged into the Surviving Company are as follows:

Bristol Solar One, LLC, a Connecticut limited liability company
Torrington Solar One, LLC, a Connecticut limited liability company
Watertown Solar One, LLC, a Connecticut limited liability company
Burlington Solar One, LLC, a Connecticut limited liability company
East Windsor Solar One, LLC, a Connecticut limited liability company
Southington Solar One, LLC, a Connecticut limited liability company

THIRD: The Agreement and Plan of Merger (the "Plan of Merger") has been approved, adopted and executed by the Surviving Company and the Merging Companies in accordance with the governing law of their jurisdictions.

FOURTH: The effective date of the merger shall be upon filing.

FIFTH: The Plan of Merger is on file at 700 Universe Boulevard, Juno Beach, Florida 33408, the principal place of business of the Surviving Company.

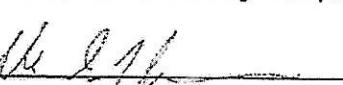
[SIGNATURE APPEARS ON FOLLOWING PAGE]

IN WITNESS WHEREOF, the undersigned have executed these Certificate of Merger on this 2nd day of December, 2021.

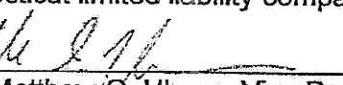
DG CONNECTICUT SOLAR III, LLC
a Delaware limited liability company

By: 
Matthew G. Ulman, Vice President

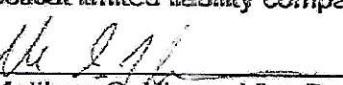
BRISTOL SOLAR ONE, LLC
a Connecticut limited liability company

By: 
Matthew G. Ulman, Vice President

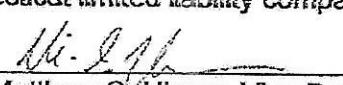
TORRINGTON SOLAR ONE, LLC
a Connecticut limited liability company

By: 
Matthew G. Ulman, Vice President

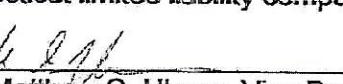
WATERTOWN SOLAR ONE, LLC
a Connecticut limited liability company

By: 
Matthew G. Ulman, Vice President

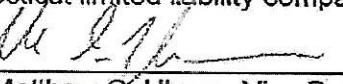
BURLINGTON SOLAR ONE, LLC
a Connecticut limited liability company

By: 
Matthew G. Ulman, Vice President

EAST WINDSOR SOLAR ONE, LLC
a Connecticut limited liability company

By: 
Matthew G. Ulman, Vice President

SOUTHBURY SOLAR ONE, LLC
a Connecticut limited liability company

By: 
Matthew G. Ulman, Vice President

Delaware

The First State

Page 1

**I, JEFFREY W. BULLOCK, SECRETARY OF STATE OF THE STATE OF
DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT**

COPY OF THE CERTIFICATE OF MERGER, WHICH MERGES:

**"WATERTOWN SOLAR ONE, LLC", A CONNECTICUT LIMITED LIABILITY
COMPANY,**

**"EAST WINDSOR SOLAR ONE, LLC", A CONNECTICUT LIMITED
LIABILITY COMPANY,**

**"TORRINGTON SOLAR ONE, LLC", A CONNECTICUT LIMITED LIABILITY
COMPANY,**

**"SOUTHWICHINGTOM SOLAR ONE, LLC", A CONNECTICUT LIMITED LIABILITY
COMPANY,**

**"BRISTOL SOLAR ONE, LLC", A CONNECTICUT LIMITED LIABILITY
COMPANY,**

**"BURLINGTON SOLAR ONE, LLC", A CONNECTICUT LIMITED LIABILITY
COMPANY,**

**WITH AND INTO "DG CONNECTICUT SOLAR III, LLC" UNDER THE NAME
OF "DG CONNECTICUT SOLAR III, LLC", A LIMITED LIABILITY COMPANY
ORGANIZED AND EXISTING UNDER THE LAWS OF THE STATE OF DELAWARE,**



Jeffrey W. Bullock, Secretary of State

5891621 8100M
SR# 20213962018

Authentication: 204867617
Date: 12-04-21

You may verify this certificate online at corp.delaware.gov/authver.shtml

Delaware

The First State

Page 2

***AS RECEIVED AND FILED IN THIS OFFICE ON THE SECOND DAY OF
DECEMBER, A.D. 2021, AT 3:58 O'CLOCK P.M.***

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Jeffrey W. Bullock, Secretary of State

Authentication: 204867617
Date: 12-04-21

STATE OF DELAWARE
CERTIFICATE OF MERGER OF
FOREIGN LIMITED LIABILITY COMPANIES INTO A
DOMESTIC LIMITED LIABILITY COMPANY

Pursuant to Title 6, Section 18-209 of the Delaware Limited Liability Company Act, the undersigned limited liability company executed the following Certificate of Merger:

First: The name of the surviving Limited Liability Company is **DG Connecticut Solar III, LLC**, a Delaware limited liability company.

Second: The names of the limited liability companies being merged into this surviving limited liability company are as follows:

Bristol Solar One, LLC
Torrington Solar One, LLC
Watertown Solar One, LLC
Burlington Solar One, LLC
East Windsor Solar One, LLC
Southington Solar One, LLC

The jurisdiction in which these limited liability companies were formed is **Connecticut**.

Third: The Agreement and Plan of Merger (the "Plan of Merger") has been approved, adopted and executed by each of the constituent limited liability companies.

Fourth: The name of the surviving limited liability company is **DG Connecticut Solar III, LLC**.

Fifth: The effective date of the merger shall be December 2, 2021.

Sixth: The Plan of Merger is on file at **700 Universe Boulevard, Juno Beach, Florida 33408**, the principal place of business of the surviving limited liability company.

Seventh: A copy of the Plan of Merger will be furnished by the surviving limited liability company on request, without cost, to any member of the limited liability company or any person holding an interest in any other business entity which is to merge or consolidate.

IN WITNESS WHEREOF, the undersigned has executed this Certificate of Merger on this 2nd day of December, 2021.

DG CONNECTICUT SOLAR III, LLC

By: 

Jason B. Pear
Assistant Secretary