



STATE OF CONNECTICUT  
CONNECTICUT SITING COUNCIL

Ten Franklin Square, New Britain, CT 06051

Phone: (860) 827-2935 Fax: (860) 827-2950

E-Mail: [siting.council@ct.gov](mailto:siting.council@ct.gov)

[www.ct.gov/csc](http://www.ct.gov/csc)

May 16, 2013

Janet R. Palmer  
Manager – Regulatory Policy & Planning  
Northeast Utilities Service Company  
107 Selden Street  
Berlin, CT 06037

RE: **DOCKET NO. F-2012/2013** – Connecticut Siting Council Review of the Ten-Year Forecast of Connecticut Electric Loads and Resources

Dear Ms. Palmer:

The Connecticut Siting Council (Council) requests your responses to the enclosed questions no later than May 30, 2013. To help expedite the Council's review, please file individual responses as soon as they are available.

Please forward an original and 15 copies to this office, as well as one electronic Adobe .pdf version via email. In accordance with the State Solid Waste Management Plan, the Council is requesting that all filings be submitted on recyclable paper, primarily regular weight white office paper. Please avoid using heavy stock paper, colored paper, and metal or plastic binders and separators. A list of parties and intervenors is enclosed. Fewer copies of bulk material may be provided as appropriate.

Yours very truly,

A handwritten signature in black ink, appearing to read "Melanie Bachman".

Melanie Bachman  
Acting Executive Director

MB/MP

c: Council Members  
Parties and Intervenors

**Docket F-2012/2013**  
**CL&P Pre-Hearing Interrogatories**

1. Provide the actual and weather-normalized annual peak historical loads for The Connecticut Light and Power Company's (CL&P) service area for 2003 through 2012.
2. As a comparison, provide the predicted weather-normalized (i.e. 50/50) loads for 2003 through 2012 from the 2003 CL&P forecast report.
3. Explain the methodology of how historical actual peak load data is converted to weather-normalized historical peak load data.
4. Explain why electric energy consumption is expected to decrease with a compound annual growth rate of 0.4 per year over the forecast period.
5. On page 6 of the 2013 CL&P Forecast, CL&P notes that, "This forecast includes explicit additions to the electrical energy output requirements due to electric vehicles." Provide any assumptions made regarding electrical energy consumption by electric vehicles.
5. On page 10 of the 2013 CL&P Forecast, there are no gigawatt-hours (GWh) reported from ISO-NE's Load Response Program (ISOLRP). Is this because the limited number of hours that the ISOLRP is in use results in a negligible energy savings?
6. Provide the basic underlying assumptions associated with the distributed generation (DG) included in Table 2-2 of the 2013 CL&P Forecast, including but not limited to the DG projects approved, number of megawatts of each DG project, the number of units expected to go into service or the assumed probability that they will go into service, etc.
8. In the context of the Conservation and Load Management Program (C&LM Program), explain the difference between passive and active resources.
9. Is CL&P's C&LM Program limited to passive resources?